

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-28265

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-514

7. Lease Name or Unit Agreement Name
G J West Coop Ut

8. Well No.
122

9. Pool name or Wildcat
28509
Grayburg Jackson, SR, QN, GB, SA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Mack Energy Corporation

3. Address of Operator
P.O. Box 960, Artesia, NM 88211-0960

4. Well Location
Unit Letter L: 2310 Feet From The South Line and 990 Feet From The West Line
Section 28 Township 17S Range 29E NMPM Eddy County

10. Date Spudded
12-26-94

11. Date T.D. Reached
1-7-95

12. Date Compl. (Ready to Prod.)
2-3-95

13. Elevations (DF& RKB, RT, GR, etc.)
3578.8' GR

14. Elev. Casinghead
3578.8' GR

15. Total Depth
5521'

16. Plug Back T.D.
4024'

17. If Multiple Compl. How Many Zones?
1

18. Intervals Drilled By
Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name
2712'-3395' San Andres

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
CSNG - DSN - SDL, MSFL - LL

22. Was Well Cored
No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	153'	17 1/2"	225sx	None
8 5/8"	24#	818'	12 1/4"	525sx	None
5 1/2"	17#	5491'	7 7/8"	1095sx	None

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8"	3424'	

26. Perforation record (interval, size, and number)
2712-3395, 1/2, 30

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4049-4371	2000 gals 14% NE
4049-4371	squeezed 100sx
2712-3395	2000 gals 15% NE

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
2-10-95	Pumping 2 1/2X2X22	Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-11-95	24			38	72	308	1894

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By
R. Chase

30. List Attachments
2

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Crissa D. Carter Printed Name Crissa D. Carter Title Production Clerk Date 3-7-95