

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Mack Energy Corporation P.O. Box 960 Artesia, NM 88211-0960		OGRID Number 013837
		Reason for Filing Code NW
API Number 30 - 0 15-28265	Pool Name Grayburg Jackson 7RVS-QN-GB-SA	Pool Code 28509
Property Code 006104	Property Name G J WEST COOP UT	Well Number 122

II. Surface Location

UL or lot no. L	Section 28	Township 17S	Range 29E	Lot Idn	Feet from the	North/South Line South	Feet from the	East/West line West	County Eddy
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	28	17S	29E		2310	South	990	West	Eddy
Lease Code S	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	Navajo Refining Company P.O. Drawer 159 Artesia, NM 88211-0159	1212610	O	0 21-T17S-R29E
009171	GPM Gas Corporation 4001 Penbrook Odessa, TX 79762	1212630	G	0 21-T17S-R29E

IV. Produced Water

POD 1212650	POD ULSTR Location and Description 0 21-T17S-R29E
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V. Well Completion Data

Spud Date 12-26-94	Ready Date 2-3-95	TD 5521'	PBTD 4024'	Perforations 2712-3395
Hole Size 17 1/2"	Casing & Tubing Size 13 3/8"	Depth Set 153'	Sacks Cement 225	
12 1/4"	8 5/8"	818'	525	
7 7/8"	5 1/2"	5491'	1095	
	2 7/8"	3424'		

VI. Well Test Data

Date New Oil 2-10-95	Gas Delivery Date 2-10-95	Test Date 2-11-95	Test Length 24	Tbg. Pressure	Csg. Pressure
Choke Size	Oil 38	Water 308	Gas 72	AOF	Test Method Pumping

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Crissa D. Carter*

Printed name: Crissa D. Carter

Title: Production Clerk

Date: 3-7-95 Phone: (505) 748-1288

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date:

MAR 17 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
AMENDED REPORT AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

new and recompleted wells.

22. If a ULSTR location of this POD it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)

23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)

1. Operator's name and address
2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
3. Reason for filing code from the following table:

Reason for filling code from the following table:

RT
CG
CG
Add gas transporter
Change oil/condensate transporter
Change of Operator
Completion
New well

If for any other reason write that reason in this box.

4. The API number of this well
5. The name of the pool for this completion
6. The pool code for this pool
7. The property code for this completion
8. The property name (well name) for this completion
9. The well number for this completion

10. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no. box. Otherwise use the OCD unit letter.

11.	The bottom hole location of this completion	12.	Lease code from the following table:
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UNJPS
State
Foe
Jicarilla
Navajo
Ute Mountain Ute
Other Indian Tribe

The producing method code from the following table:

P	Pumping or other artificial lift	MO/D/A/YR that this completion was first connected to a gas transporter
14.		

15.	The permit number from the District approved C-129 for this completion	MO/DA/RR of the C-129 approval for this completion
16.		

18. The gas or oil transporter's OGRID number

19.	Name and address of the transporter of the product
20.	The number assigned to the POD from which this product will be transported by this transporter. If this is a new well

21. Product code from the following table:

999	9
110	0