

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesian Form 88210
Budget Bureau No. 1004-0135
Expires March 31, 1993

clsk

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1930' FNL & 714' FEL, Sec. 8-17S-31E

Unit H

5. Lease Designation and Serial No.
LC-029435-B

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
J. L. Keel "B" #77

9. API Well No.
30-015-28279

10. Field and Pool, or Exploratory Area
Grayburg Jackson Q, SR, GB, SA

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, TD'd, & set csg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well on 8/2/95.

Ran 8 5/8" surface csg as follows: 13 jts, J-55, 24 ppf, 8rd ST&C, 518'. Shoe @ 532'

Cemented csg w/180 sxs PSL "C" + 6% gel + 2% CaCl₂ + 1/4 lb/sk celloseal (wt 12.7 lbs/gal, yield 1.93 cft/sk). Tailed in w/200 sxs Class "C" + 2% CaCl₂ (wt 14.5 lbs/gal, yield 1.52 cft/sk). Circ'd cmt to surface.

RECEIVED

Reached TD of 4000' on 8/9/95.

Ran 5 1/2" production csg as follows: 94 jts, J-55, 15.5 ppf, 8rd LT&C. Csg shoe @ 3999'. Float collar @ 3952'.

SEP 13 1995

OIL CON. DIV.

Cemented csg w/500 sxs PSL "C" + 4% gel + 5% salt + 1/4 lb/sk cello-seal (wt 12.9 lbs/gal, yield 1.88 cft/sk) + 1200 sxs PSL "C" + 4% gel + 5% salt + 1/4 lb/sk cello-seal (wt 13 lbs/gal, yield 1.76 lbs/gal). Tailed in w/300 sxs Class "H" + 10% gyp + 1/4 lb/sk cello-seal (wt 14.5 lbs/gal, yield 1.52 cft/sk).

Circ'd cmt to surface.

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers Title KAREN BYERS ENGINEERING TECHNICIAN

Date 8/17/95

Approved by _____ Title _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

Date 1995

CARLSBAD, NEW MEXICO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statement or representation in any matter within its jurisdiction.