

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

NM OIL CONS COMMISSION
Drawer DD FORM APPROVED
Artesia, NM 88210

clsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION
3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1930' FNL & 714' FEL, Unit H

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029435-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME, WELL NO.
J. L. Keel "B" #77
9. API WELL NO.
30-015-28279
10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 8-17S-31E

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH Eddy County 13. STATE New Mexico
15. DATE SPUDDED 8/2/95 16. DATE T.D. REACHED 8/9/95 17. DATE COMPL. (Ready to prod.) 8/23/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3845' GR 19. ELEV. CASINGHEAD 3845'

20. TOTAL DEPTH, MD & TVD 4000' 21. PLUG, BACK T.D., MD & TVD 3952' 22. IF MULTIPLE COMPLETIONS, HOW MANY? 23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Middle & Lower Jackson 3630'-3820'; Grayburg, Vacuum & Lovington 3091'-3476'

25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/Micro SFL; LD/CN; RAL
27. WAS WELL CORED No
CARLSBAD, NEW MEXICO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	532'	12 1/4"	Surf, 180 sxs PSL "C" + 200 sxs PSL "C"	None
5 1/2" J-55	15.50	3999'	7 7/8"	Surf, 500 sxs PSL "C" + 1200 sxs Class "C" + 300 sxs Class "H"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3893'	None

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Middle & Lower Jackson 3630'-3820' (16-.40" holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Grayburg, Vacuum & Lovington 3091'-3476' (25-.40" holes)		3630'-3820'	Acidized w/1625 gals 15% HCl acid. Frac'd w/22,000 gals gel + 68,000# 20/40 Brady sand + 12,000# 16/30 SLC resin coated sand.
		(con't on page 2)	

33.* PRODUCTION							
DATE FIRST PRODUCTION 8/24/95		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) pumping 2 1/2" x 2" x 16' pump					WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 8/26/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD	OIL-BBL. 118	GAS-MCF. 0	WATER-BBL. 347	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE	OIL-BBL. 118	GAS-MCF. 0	WATER-BBL. 347	OIL GRAVITY-API (CORR.) 37°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Ernie Duran

35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Karen Byers TITLE ENGINEERING TECHNICIAN DATE 9/25/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.