

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator DEVON ENERGY OPERATING CORPORATION
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 510' FNL & 660' FWL, Unit D, Sec. 9-17S-31E

5. Lease Designation and Serial No. LC-029426-B
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA, Agreement Designation N/A
8. Well Name and No. H. E. West "B" #78
9. API Well No. 30-015-28280
10. Field and Pool, or Exploratory Area Grayburg Jackson Q, SR, GB, SA
11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, TD'd & set csg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well on 11/03/95.

Set surface csg as follows: 13 jts - 8 5/8", 24#, J-55, 8rd ST&C. Guide shoe @ 550'.

Cemented csg as follows: Lead - 180 sxs 65/35 POZ "C" + 6% gel + 2% CaCl₂ + 1/4 lb/sk celloseal. Wt. 12.7 lbs/gal, yield 1.93 cft/sk. Tailed in w/200 sxs Class "C" + 2% CaCl₂. Wt 14.8 lbs/gal, yield 1.32 cft/sk. Circ'd cmt to surface.

Reached TD of 4090' on 11/09/95.

Set prod csg as follows: 95 jts total = top - 85 jts 5 1/2", 15.5#, J-55, 8rd LT&C; middle - 1 jt 5 1/2", 15.5#, J-55, 8rd LT&C; bottom - 9 jts 5 1/2", 15.5#, J-55, 8rd LT&C. Csg shoe @ 4089', float collar @ 4044'.

Cemented csg as follows: 675 sxs 35/65 POZ "C" + 4% gel + 5% salt + 1/4 lb/sk celloseal. Wt 13 lbs/gal, yield 1.76 cft/sk. Tailed in w/300 sxs Class "H" + 10% Gypsum + 1/4 lb/sk celloseal. Wt 14.5 lbs/gal, yield 1.52 cft/sk. Circ'd cmt to surface.

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers

KAREN BYERS
ENGINEERING TECHNICIAN

Date 11/16/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side