

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV  
811 S. 1st ST.  
ARTESIA, NM 88208  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-029426-B
2. Name of Operator DEVON ENERGY OPERATING CORPORATION	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 510' FNL & 660' FWL, Unit D, Sec. 9-17S-31E	8. Well Name and No. H. E. West "B" #78
	9. API Well No. 30-015-28280
	10. Field and Pool, or Exploratory Area Grayburg Jackson Q, SR, GB, SA
	11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, TD'd & set csg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud well on 11/3/95.

Ran 8 5/8" surf csg as follows: 13 jts 8 5/8", 24#, J-55, 8rd ST&C, 533.26'. Csg shoe 550'.

Cemented csg as follows: 180 sxs 65/35 POZ "C" + 6% gel + 1/4 lb/sk Celloseal + 2% CaCl<sub>2</sub>, wt 12.7 ppg, yield 1.93 cft/sk. Tailed in w/200 sxs Class "C" + 2% CaCl<sub>2</sub>, wt 14.8 ppg, yield 1.32 cft/sk. Circ'd cmt to surface.

Reached TD of 4090' on 11/9/95.

Ran 5 1/2" prod csg as follows: 95 jts 5 1/2", 15.5#, J-55, 8rd LT&C. Top 85 jts - 3693', middle 1 jt - 12.19', bottom 9 jts - 383.84'. Csg shoe @ 4089', float collar @ 4044'.

Cemented csg as follows: 675 sx 35/65 POZ "C" + 4% gel + 5% salt + 1/4 lb/sk Celloseal, wt 13 ppg, yield 1.76 cft/sk. Tailed in w/ 300 sx Class "H" + 10% Gypsum + 1/4 lb/sk Celloseal, wt 14.5 ppg, yield 1.52 cft/sk. Circ'd cmt to surface.

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers  
(This space for Federal or State office use)

KAREN BYERS  
ENGINEERING TECHNICIAN

Date 11/28/95

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_