

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

c15f

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other Jan 6b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other 8-2-962. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-36114. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 510' FNL & 660' FWL, Unit D

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029426-B6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
N/A8. FARM OR LEASE NAME, WELL NO.
H. E. West "B" #789. API WELL NO.
30-015-2828010. FIELD AND POOL, OR WILDCAT
Grayburg Jackson (QN, SR, GB, SA)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 9-17S-31E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Eddy County13. STATE
NM

15. DATE SPUDDED 11/3/95 16. DATE T.D. REACHED 11/9/95 17. DATE COMPL. (Ready to prod.) 12/7/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3889' GR 19. ELEV. CASINGHEAD 3889'

20. TOTAL DEPTH, MD & TVD 4090' 21. PLUG, BACK T.D., MD & TVD 4044' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Jackson 3634'-3888', Lovington 3504'-3554', Grayburg 3144'-3372' 25. WAS DIRECTIONAL SURVEY MADE Yes26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/MSFL/GR; CN/LD/GR; CBL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	550'	12 1/4"	Surf, 180 sx POZ "C" + 200 sx Class "C"	None
5 1/2" J-55	15.50	4089'	7 7/8"	Surf, 675 sx POZ "C" + 300 sx Class "H"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3943'	None

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Jackson 3634'-3888' (22-.40" holes)		3634'-3888'	Acidized w/4000 gals 15% HCl acid.
Lovington 3504'-3554' (5-.40" holes)		3504'-3554'	Acidized w/1000 gals 15% HCl acid.
Grayburg 3144'-3372' (18.40" holes)		3144'-3372'	Frac'd w/4000 gals Aqua Frac + 31,000 gals Spectra Fra + 3000# 100 mesh RC sand + 114,000# 20/40 Brady

33.* PRODUCTION							
DATE FIRST PRODUCTION 12/9/95		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' RSTC pump					WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 12/11/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD <u>→</u>	OIL-BBL. 90	GAS-MCF. 0	WATER-BBL. 196	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE <u>→</u>	OIL-BBL. 90	GAS-MCF. 0	WATER-BBL. 196	OIL GRAVITY-API (CORR.) 37°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
Richard Frazee35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen ByersKAREN BYERS
TITLE ENGINEERING TECHNICIANDATE 1/2/96

*(See Instructions and Spaces for Additional Data on Reverse Side)