

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1338' FNL & 40' FEL, Unit H

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029435-B6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
N/A8. FARM OR LEASE NAME, WELL NO.
J. L. Keel "B" #709. API WELL NO.
30-015-2829010. FIELD AND POOL, OR WILDCAT
Grayburg Jackson (QN, SR, GB, SA)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
5-T17S-R31E

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Eddy County		13. STATE New Mexico					
15. DATE SPUDDED 9/21/95		16. DATE T.D. REACHED 9/29/95		17. DATE COMPL. (Ready to prod.) 10/27/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3925' GR		19. ELEV. CASINGHEAD 3925'			
20. TOTAL DEPTH, MD & TVD 4325'		21. PLUG, BACK T.D., MD & TVD 4279'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLER BY		24. ROTARY TOOLS X		25. CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Middle Jackson 3734'-3770'; Grayburg & Lovington 3223'-3523'										25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN DL/Micro SFL; LD/CN; RAL										27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	J-55	24	550'	12 1/4"	Surf, 180 sxs PSL "C" + 200 sxs Class "C"	None
5 1/2"	J-55	15.50	4324'	7 7/8"	Surf, 750 sxs PSL "C" + 425 sxs Class "H"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4171'	None

31. PERFORATION RECORD (Interval, size and number)

Slaughter 3980'-4087' (20-.39" holes)
Middle Jackson 3734'-3770' (16-.47" bullet)
Middle Jackson 3734'-3770' (16-.47" holes)
Grayburg & Lovington 3223'-3523' (25-.39" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3980'-4087'	Acidized w/2000 gals 15% HCl acid.
3734'-3770'	Acidized w/1575 gals 15% HCl acid.
	Frac'd w/6687 gals gel.
	Re-acidized after re-perf'd w/2500 gals 15% HCl acid.

33.* PRODUCTION							
DATE FIRST PRODUCTION 10/30/95		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump					WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 11/3/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 38	GAS-MCF. 0	WATER-BBL. 107	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 38	GAS-MCF. 0	WATER-BBL. 107	OIL GRAVITY-API (CORR.) 37°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Ernie Duran35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen ByersKAREN BYERS
TITLE ENGINEERING TECHNICIANDATE 11/13/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	466	618				
Salado	618	1600				
Tansill	1600	1754				
Yates	1754	2054				
Seven Rivers	2054	2663				
Queen (Artesia)	2663	3078				
Grayburg	3078	3395				
Indres	3395	4325 (TD)				
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC., (continued from the front)			
		3734'-3770'	Frac'd w/14,300 gals gel + 30,000# sand.			
		3512'-3523'	Acidized w/550 gals 15% HCl acid.			
		3223'-3393'	Acidized w/2000 gals 15% HCl acid.			
		3223'-3523'	Frac'd w/32,000 gals gel + 98,000# 20/40 Brady sand + 8000# 20/40 S.L.C. resin coated sand + 16,000# 16/30 S.L.C. resin coated sand.			

Telephone (505) 746-4405
FAX (505) 748-2205

L & M DRILLING, INC. — Oil Well Drilling Contractors

P.O. BOX 470 / ARTESIA, NEW MEXICO 88210

October 6, 1995

Devon Energy Corporation
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

RE: Keel "B" #70
1338' FNL & 40' FEL
Sec. 5, T17S, R31E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
4829	1/4°
555	1/4°
1024'	1 1/4°
1528'	2°
2026'	1°
2517'	1 1/4°
2843'	3/4°
3224'	3/4°
3800'	3/4°
4325'	3/4°

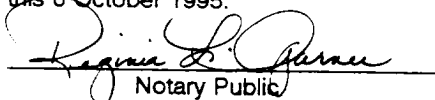
Very truly yours,



Eddie C. LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me
this 6 October 1995.


Notary Public