

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

455

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:	NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR DEVON ENERGY OPERATING CORPORATION						
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 110' FNL & 1220' FWL, Unit D At top prod. interval reported below (SAME) At total depth (SAME)						

5. LEASE DESIGNATION AND SERIAL NO. LC-029435-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME, WELL NO. J. L. Keel "B" #55
9. API WELL NO. 30-015-28291
10. FIELD AND POOL, OR WILDCAT Grayburg Jackson
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8-17S-31E

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Eddy Co.,	13. STATE NM			
15. DATE SPUDDED 1/16/95	16. DATE T.D. REACHED 1/22/95	17. DATE COMPL. (Ready to prod.) 4/14/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3784' GR		19. ELEV. CASINGHEAD 3784'		
20. TOTAL DEPTH, MD & TVD 4070'		21. PLUG, BACK T.D., MD & TVD 4022'		22. IF MULTIPLE COMPL., HOW MANY* No		23. INTERVALS DRILLED BY →	24. ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Slaughter 3773'-3885', Jackson 3513'-3745', Lovington 3300'-3433', Vacuum 3226'-3254', Grayburg & Premier 2987'-3210'								25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/Micro LL/GR/Cal, Z-Den/CN/GR/X-Y Cal, 200 Mhz Dielectric/GR, CEL								27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	442'	12 1/4"	Surf 300 sxs RFC + 200 sxs CI C	None
5 1/2" J-55	15.5	4069'	7 7/8"	Surf 1250 sxs Lite + 350 sxs RFC	None

29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	DEPTH SET (MD)	PACKER SET (MD)
				2 7/8"	3960'
					None

1. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Slaughter 3773'-3885' (22-.40" holes)		DEPTH INTERVAL (MD)	
Mid & Lower Jackson 3513'-3745' (18-.40" holes)		AMOUNT AND KIND OF MATERIAL USED	
Lovington 3300'-3433' (18-.40" holes)		Acidized w/2000 gals 15% HCl acid. Bracket frac'd with	
Grayburg, Premier and Vacuum 2987'-3254' (19-.40" holes)		11,000 gals WF-120 gel + 16,730 gals WF-110 gel +	
		9000# 20/40 Brady sand. Frac'd w/23,500 gals gel +	
		76,000# 20/40 Brady sand + 12,000# resin coated sand.	

33.* PRODUCTION							
DATE FIRST PRODUCTION 4/15/95		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4/30/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 67	GAS-MCF. 19	WATER-BBL. 146	GAS-OIL RATIO .28358
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 67	GAS-MCF. 19	WATER-BBL. 146	OIL GRAVITY-API (CORR.) 37	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	35. LIST OF ATTACHMENTS Deviation Survey & Logs
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
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SIGNED Karen Rosa TITLE ENGINEERING TECHNICIAN DATE 5/25/95

*(See Instructions and Spaces for Additional Data on Reverse Side)