

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD FORM APPROVED  
Artesia, NM Budget No. 1004-0135  
Expires March 31, 1993

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1410' FNL & 150' FEL, Unit H  
6 17 S 31 E

5. Lease Designation and Serial No.  
LC-029435-B

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
N/A

8. Well Name and No.  
J. L. Keel "B" #61

9. API Well No.  
30-015-28292

10. Field and Pool, or Exploratory Area  
Grayburg Jackson (SR,Q,GB,SA)

11. County or Parish, State  
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, TD'd & set csg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud well on 6/10/95.

Surface csg - 8 5/8", 24 ppg, J-55, set @ 434'.

Cemented w/230 sxs PSL slurry weight 12.7 ppg slurry yield 1.93 cf/sx.

Tailed in w/200 sxs Class "C" slurry weight 14.8 ppg slurry yield 1.32 cf/sx.

Circ'd 200 sxs to surface.

TD'd on 6/17/95.

Production csg - 5 1/2", 15.5 ppg, J-55, set @ 4069'.

Cemented w/975 sxs PSL "C" slurry weight 12.7 ppg slurry yield 1.93 cf/sx.

Tailed in w/325 sxs "H" slurry weight 14.5 ppg slurry yield 1.52 cf/sx.

Circ'd 87 sxs to surface.

14. I hereby certify that the foregoing is true and correct

Signed Karen Rosa Byers Title KAREN ROSA BYERS  
(This space for Federal or State office use) ENGINEERING TECHNICIAN Date 6/22/95

Approved by [Signature] Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

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