

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

NM OIL COND
r DD
FORM APPROVED
Ar, NM 88210

c157

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-36114. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1410' FNL & 150' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029435-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME, WELL NO.
J. L. Keel "B" #61
9. API WELL NO.
30-015-28292
10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson (Q, SR, GB, SA)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
6-17S-31E14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH
Eddy County, 13. STATE
NM
15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD
6/10/95 6/17/95 7/3/95 3801' GR 3801'20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE
4070' 4055' 3801' GR 3801' Slaughter 3836'-4030'; Grayburg, Lovington & Jackson 2975'-3588' Yes26. TYPE ELECTRIC AND OTHER LOGS RUN
LL/MSFL; LD/CN; CET 27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT	AMOUNT PULLED
8 5/8" J-55	24	434'	12 1/4"	Surf, 230 sxs PSL + 200 sxs "C"	None
5 1/2" J-55	15.5	4069'	7 7/8"	Surf, 975 sxs PSL C + 325 sxs H	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8"	4012'

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Slaughter 3836'-4030' (21 holes)		3836'-4030'	Acidized w/4000 gals 15% HCl acid.
Grayburg, Lovington & Jackson 2975'-3588' (29 holes)		3432'-3588'	Acidized w/1000 gals 15% HCl acid.
		2975'-3588'	Acidized w/4000 gals 15% HCl acid. Frac'd w/33,000 gals gel + 78,000# 20/40 Brady sand + 24,000# RC sand

33.* PRODUCTION							
DATE FIRST PRODUCTION 7/4/95		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump					WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 7/8/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 62	GAS-MCF. 0	WATER-BBL. 37	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 62	GAS-MCF. 0	WATER-BBL. 37	OIL GRAVITY-API (CORR.) 37	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
Ernie Duran35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa Byers TITLE ENGINEERING TECHNICIAN DATE 8/4/95

*(See Instructions and Spaces for Additional Data on Reverse Side)