

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N OIL CONS COMMISSION
D. Lower DD
Artesia, NM 88210
BUDGET APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2650' FSL & 2650' FWL, Sec. 6-17S-31E, Eddy Co., NM

5. Lease Designation and Serial No.
LC 029435-B

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
J.L. KEEL "B" #62

9. API Well No.
30-015-28293

10. Field and Pool, or Exploratory Area
Grayburg-Jackson

11. County or Parish, State
Eddy Co., New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other Spud, TD'd & set surf & prod csg |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded at 3:45 p.m., 1/31/95, Norton Rig #3.

Ran 8 5/8" surface csg as follows: Shoe @ 470', 2 jts 8 5/8", 24 ppf, J-55, 8rd ST&C, Float collar @ 388', 9 jts 8 5/8", 24 ppf, J-55, 8rd ST&C.

Cemented csg as follows: 300 sxs RFC (A) 10/2 + 10 lbs/sk D-42. (Slurry weight = 13.8 ppg Slurry yield = 1.8 cft/sk). 200 sxs Class "C" + 2% S-1. (Slurry weight = 14.8 ppg Slurry yield = 1.32 cft/sk)

Circulated 202 sx to surface.

Reached TD of 4030' on 2/6/95.

Run 5 1/2" prod csg as follows: 85 jts, 15.5#, J-55, 8rd LT&C, 3644.11'. 1 jt, 15.5#, J-55, 8rd LT&C, 381.23'. Shoe @ 4029', FC @ 3981'.

Cement prod csg as follows: Lead - 925 sx 35/65 Litepoz Class C + 6% D20 bentonite + 10% D44 salt + 1/4 lb/sk D29 Celloflake. 12.7 PPG slurry, yield 2.10 cft/sk, water 11.5 gal/sk. Tail - 275 sx D804-A RFC A + 1/4 lb/sk Celloflake, 14.2 PPG slurry, yield 1.6 cft/sk. Water 7.9 gal/sk. Displaced w/95.3 bbls 2% KCl. Bumped plug @ 500 psi, float held.

Circ 62 SX cement to surface.

14. I hereby certify that the foregoing is true and correct

Signed Diana Booher

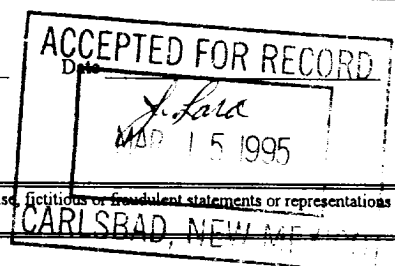
DIANA BOOHER
ENGINEERING TECHNICIAN

Date 02/07/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.