

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Drawn DD FORM APPROVED
Artesia, NM 88210

RECEIVED

no other in-
structions on
reverse side

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2650' FSL & 2650' FWL, Unit G

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Eddy County13. STATE
NM15. DATE SPUDDED
1/31/9516. DATE T.D. REACHED
2/5/9517. DATE COMPL. (Ready to prod.)
4/30/9518. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3769' GR19. ELEV. CASINGHEAD
3769'20. TOTAL DEPTH, MD & TVD
4030'21. PLUG, BACK T.D., MD & TVD
3981'22. IF MULTIPLE COMPL., HOW MANY*
No23. INTERVALS
DRILLED BY
→ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Slaughter 3698'-3923', Lovington & Jackson 3227'-3614', Grayburg 2867'-3110'25. WAS DIRECTIONAL SURVEY
MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MLL/GR/X-Y Cal, ZDL/CN/GR/X-Y Cal, CEL

27. WAS WELL CORED
No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	470'	12 1/4"	Surf 300 sbs RFC + 200 sbs Cl C	None
5 1/2" J-55	15.5	4029'	7 7/8"	Surf 925 sbs Lite POZ C + 275 sbs RFC	None

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3018'	None

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Slaughter 3698'-3923' (21-.40" holes)
Lovington & Jackson 3227'-3614' (19-.40" holes)
Grayburg 2867'-3110' (21-.40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3698'-3923'	Acidized w/2250 gals 15% HCl acid. Frac'd w/30,500 gals gel+ 80,000# 20/40 Brady Sand + 20,000# AC f
	5000 sand.
3558'-3614'	Acidized w/1500 gals 15% HCl acid.

33.*

PRODUCTION

DATE FIRST PRODUCTION 5/1/95		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump						WELL STATUS (Producing shut-in) Producing	
DATE OF TEST 5/4/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 65	GAS-MCF. 26	WATER-BBL. 259		GAS-OIL RATIO 400	
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 65	GAS-MCF. 26	WATER-BBL. 259		OIL GRAVITY-API (CORR.) 37°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY
Ernie Duran

35. LIST OF ATTACHMENTS

Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Karen Rosa Byers

KAREN ROSA BYERS
TITLE ENGINEERING TECHNICIAN

DATE

6/5/95

SJS

*(See Instructions and Spaces for Additional Data on Reverse Side)