

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

MAR 16 1995

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
1310' FSL & 1190' FWL, Sec. 6-17S-31E

5. Lease Designation and Serial No.
LC 029435-B

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
J.L. Keel "B" #63

9. API Well No.
30-015-28294

10. Field and Pool, or Exploratory Area
Grayburg-Jackson

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud, TD'd & set surf & prod csg	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 2:30 PM 2/1/95.

Ran 8 5/8" surf csg as follows: 10 jts, 24#, J-55, 8rd ST&C, 416.38'. Shoe @ 433', Wooden Plug @ 345'.

Cmt csg as follows:

125 sx RFC (A) 10/2 + 10#/sk D-42 (Weight 13.8#/gal, Yield 1.8cf/sk). Followed w/ 175 sx RFC (A) 10/2 + 5#/sk D-42 (Weight 13.8#/gal, Yield 1.7 cf/sk). Tail in w/ 200 sx C + 2% S-1 (Weight 14.8#/gal, Yield 1.32 cf/sk).

Plug #1 @ 323' w/100 sx C + 2% S-1 (14.8/1.32). Plug #2 @ 210' w/100 sx C + 2% S-1 (14.8/1.32). Plug #3 @ 198' w/100 sx C + 3% S-1 (14.8/1.32). Plug #4 @ 90' w/ 100 sx C + 3% S-1 (14.8/1.32).

Circulated 7 sxs cmt to surface.

Reach TD of 4000' on 2/12/95.

Ran 5 1/2" Casing as follows: 85 jts, 15.5#, J-55, 8rd LT&C, 3605.45'; 1 jt, 15.5#, J-55, 8rd LT&C, 20.36'; 9 jts, 15.5#, J-55, 8rd, LT&C, 393.33'. Shoe @ 3,999', FC @ 3952', DV tool and ECP @ 399'.

Cmt csg as follows:

1st stage: 750 sx 35/65 Poz C + 6% D-20 + 10% D-44 + 1/4 #/sk D-29 + 2/10 % D-46. (Wt 12.7 #/gal, yield 2.1 cf/sk.) Tail in w/ 400 sx RFC (A) 10/0 + 1/4 #/sk D-29. (Wt 14.2 #/gal, yield 1.6 cf/sk.)

2nd stage: 70 sx Class C. (Wt 14.8#/gal, yield 1.32 cf/sk.)

Circ 8 sxs of cmt to surface.

4. I hereby certify that the foregoing is true and correct

Signed Diana Booher

DIANA BOOHER
ENGINEERING TECHNICIAN

Date 03/13/95

This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD
Date
APR 10 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side