

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1310' FSL & 1190' FWL, Unit M

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029435-B6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
N/A8. FARM OR LEASE NAME, WELL NO.
J. L. Keel "B" #639. API WELL NO.
30-015-2829410. FIELD AND POOL, OR WILDCAT
Grayburg Jackson11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 6-17S-31E

15. DATE SPUDDED 2/1/95	16. DATE T.D. REACHED 2/12/95	17. DATE COMPL. (Ready to prod.) 4/12/95	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3731' GR	19. ELEV. CASINGHEAD 3731'
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20. TOTAL DEPTH, MD & TVD 4000'	21. PLUG, BACK T.D., MD & TVD 3952'	22. IF MULTIPLE COMPL., HOW MANY* No	23. INTERVALS DRILLED BY ROTARY TOOLS x	24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Slaughter and Lower & Middle Jackson 3334'-3611', Vacuum & Lovington 3116'-3235', Grayburg & Premier 2785'-3081'	25. WAS DIRECTIONAL SURVEY MADE Yes
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26. TYPE ELECTRIC AND OTHER LOGS RUN
CN/GR/CCL, CET27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	433'	12 1/4"	Surf 325 sxs RFC + 200 sxs CI C	None
5 1/2" J-55	15.5	3999'	7 7/8"	Surf 750 sxs Lite + 400 sxs RFC + 70 sxs Class "C"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3916'	None

1. PERFORATION RECORD (Interval, size and number)

Mid & Low Jackson and Slaughter 3334'-3611' (12-.40" holes)
Vacuum & Lovington 3116'-3235' (13-.40" holes)
Grayburg & Premier 2785'-3081' (26-.40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3496'-3611'	Acidized w/950 gals 15% HCl acid.
3334'-3434'	Acidized w/525 gals 15% HCl acid.
3116'-3235'	Acidized w/1500 gals 15% HCl acid.
3116'-3434'	Frac'd w/22,000 gals gel + 58,000# 20/40 Brady sand +

33.* PRODUCTION							
DATE FIRST PRODUCTION 4/15/95		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' RSTC pump					WELL STATUS (Producing or shut-in) Prod
DATE OF TEST 4/17/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 113	GAS-MCF. 0	WATER-BBL. 296	GAS-OIL RATIO
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 113	GAS-MCF. 0	WATER-BBL. 296	OIL GRAVITY-API (CORR.) 37	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa

TITLE ENGINEERING TECHNICIAN

DATE 5/25/95

*(See Instructions and Spaces for Additional Data on Reverse Side)