

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONS COMMISSION
SUBMIT IN DUPLICATE
FORM APPROVED

Art. 601, N.M. 88210

Instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 100° FNL & 2460° FWL, Unit C

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029435-A6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
N/A8. FARM OR LEASE NAME, WELL NO.
J. L. Keel "A" #369. API WELL NO.
30-015-2829510. FIELD AND POOL, OR WILDCAT
Grayburg Jackson (Q, SR, GB, SA)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 7-17S-31E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Eddy County,13. STATE
NM15. DATE SPUNDED
5/6/9516. DATE T.D. REACHED
5/13/9517. DATE COMPL. (Ready to prod.)
5/31/9518. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3763' GR19. ELEV. CASINGHEAD
3763'20. TOTAL DEPTH, MD & TVD
4025'21. PLUG, BACK T.D., MD & TVD
3977'22. IF MULTIPLE COMPL., HOW MANY*
No23. INTERVALS
DRILLED BY24. ROTARY TOOLS
I

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Slaughter, Lower & Middle Jackson 3410'-3668'; Lovington, Vacuum & Grayburg 2871'-3283'

AUG 08 1995

25. WAS DIRECTIONAL SURVEY
MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MLL/GR/X-Y Cal; ZDL/CN/GR/X-Y Cal; CEL

OIL CON. DIV.
DIST. 2

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	439'	12 1/4"	Surf, 300 sxs PSL "C" + 200 sxs Class "C" + 150 sxs "C" via 1"	None
5 1/2" J-55	15.5	4024'	7 7/8"	Surf, 500 sxs PSL "C" + 1000 sxs PSL "C" + 350 sxs Thixad (H)	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3757'	None

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Slaughter, Lower & Middle Jackson 3410'-3668' (22 - 40" holes)
Lovington, Vacuum & Grayburg 2871'-3283' (25 - 40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3410'-3668'	Acidized w/2000 gals 15% HCl acid. Frac'd w/27,500 gals gel + 73,000# 20/40 Brady sand + 16,000# SLC
	resin coated sand.
2871'-3283'	Acidized w/2400 gals 15% HCl acid. Frac'd w/36,000

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)	
6/2/95		Pumping 2 1/2" x 2" x 16' pump						Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO		
6/8/95	24	N/A	→	72	0	211	0		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)			
N/A	40	→	72	0	211	37			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY
Ernie Duran35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa ByersKAREN ROSA BYERS
TITLE ENGINEERING TECHNICIANDATE 7/7/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.