

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE  
FORM APPROVED  
Lesia, NM 88210

CPR

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

LC-029435-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME, WELL NO.

J. L. Keel "B" #78

9. API WELL NO.

30-015-28296

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson (Q, SR, GB, SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8-17S-31E

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF RESVR ☐

Other

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260, (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1330' FSL &amp; 2616' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPURRED

6/27/95

16. DATE T.D. REACHED

7/4/95

17. DATE COMPL. (Ready to prod.)

7/22/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3740'

19. ELEV. CASINGHEAD

3740'

20. TOTAL DEPTH, MD &amp; TVD

4155'

21. PLUG, BACK T.D., MD &amp; TVD

4107

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Slaughter &amp; Mid Jackson 3605'-3791'; Lower Jackson 3684'-3714'; Upper &amp; Middle Jackson 3464'-3503'; Premier, Vacuum &amp; Lovington 3166'-3383'; Grayburg 2902'-3118'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/Micro SFL; LD/CN; CET

27. WAS WELL CORED

No

28.

## CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	426'	12 1/4"	Surf, 150 sxs PSL "C" + 200 sxs Class "C"	None
5 1/2" J-55	15.5	4154'	7 7/8"	Surf, 975 sxs PSL "C" + 475 sxs "H"	None

29.

## LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3872'	None

## 30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Slaughter &amp; Middle Jackson 3605'-3791' (14-.40" holes)

Lower Jackson 3684'-3714' (7-.40" holes)

Upper &amp; Middle Jackson 3464'-3503' (6-.40" holes)

Premier, Vacuum &amp; Lovington 3166'-3383' (21-.40" holes)

Grayburg 2902'-3118' (22-.40" holes)

## 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3762'-3791'	Acidized w/500 gals 15% HCl acid.
3605'-3647'	Acidized w/900 gals 15% HCl acid.
3684'-3714'	Acidized w/500 gals 15% HCl acid.
3464'-3503'	Acidized w/900 gals 15% HCl acid.

33.\*

## PRODUCTION

DATE FIRST PRODUCTION 7/28/95		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' RSTC pump				CON. DIV. DIST. 2		WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 8/6/95		HOURS TESTED 24		CHOKE SIZE N/A		PROD'N FOR TEST PERIOD →		OIL-BBL. 56		GAS-BBL. 0		WATER-BBL. 241		GAS-OIL RATIO N/A	
LOW. TUBING PRESS. A		CASING PRESSURE 40		CALCULATED 24-HOUR RATE →		OIL-BBL. 56		GAS-MCF. 0		WATER-BBL. 241		OIL GRAVITY-API (CORR.) 37°			

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY  
Ernie Duran

35. LIST OF ATTACHMENTS

Deviation Survey &amp; Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa-Byers

KAREN ROSA BYERS  
TITLE ENGINEERING TECHNICIAN

DATE 9/8/95

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.