

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

OIL CONS. COMMISSION  
FORM APPROVED  
aver DD

(See other instructions on reverse side)

Artesia, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1341' FSL & 10' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.

LC 029435-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME, WELL NO.

J. L. Keel "B" #85

9. API WELL NO.

30-015-28297

10. FIELD AND POOL, OR WILDCAT

Grayburg/Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 5-17S-31E

14. PERMIT NO.

DATE ISSUED

1/11/95

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUEDDED

8/29/95

16. DATE T.D. REACHED

9/4/95

17. DATE COMPL. (Ready to prod.)

10/15/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

KB 3896'; GL 3886'; DF 3895'

19. ELEV. CASINGHEAD

3886

20. TOTAL DEPTH, MD & TVD

4290'

21. PLUG, BACK T.D., MD & TVD

4242'

22. IF MULTIPLE COMPL., HOW MANY\*

NA

23. INTERVALS

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Slaughter 3885-4061'; Jackson 3631-3750'; Grayburg Lovington 3153-3490'.

25. WAS DIRECTIONAL SURVEY

MADE

Yes, see attached

26. TYPE ELECTRIC AND OTHER LOGS RUN

DL/Micro SFL; CN/LD; CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT	AMOUNT PULLED
8-5/8" J-55	24#	496'	12-1/4"	Surf; 180 sxs PSL "C" tail w/200	none
				sxs cl "C"	
5-1/2" J-55	15.5#	4285'	7-7/8"	Surf; 715 sxs P lite, tail w/340 sxs	none
				cl "H"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	4118'	OET

31. PERFORATION RECORD (Interval, size and number)

Slaughter 3885-4061' (23)  
Jackson 3631-3750' (17)  
Grayburg Lovington 3153-3490' (25)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3885-4061'	Acid w/2500 gals
3885-4061'	Frac'd w/30,500 gals Vik I-20 and 124,000#
	20/40 sand

CONT on reverse

33.\* PRODUCTION

DATE FIRST PRODUCTION 10/15/95		PRODUCTIONS METHOD I(Flowing, gas lift pumping—size and type of pump) Pumping					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10/15/95	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD —————→	OIL-BBL. 142	GAS-MCF. 0	WATER-BBL. 231	GAS-OIL RATIO --	
FLOW. TUBING PRESS.	CASING PRESSURE 40	CALCULATED 24-HOUR RATE —————→	OIL-BBL. 142	GAS-MCF. 0	WATER-BBL. 231	OIL GRAVITY-API (CORR.) 37°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NA

TEST WITNESSED BY

Ernie Duran

35. LIST OF ATTACHMENTS

Logs, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana M. Keys

DIANA KEYS  
TITLE ENGINEERING TECHNICIAN

DATE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.