

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

c65

(See other instructions on reverse side)

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:	NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other <input type="checkbox"/>

FEB 5 11 20 AM '96

CARL AREA

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1410' FSL & 193' FWL, Unit L**

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO. LC-029426-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME, WELL NO. H. E. West "B" #80
9. API WELL NO. 30-015-28299
10. FIELD AND POOL, OR WILDCAT Grayburg Jackson (SR, QN, GB, SA)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 9-17S-31E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH Eddy County,	13. STATE NM	
15. DATE SPUNDED 11/25/95	16. DATE T.D. REACHED 11/30/95	17. DATE COMPL. (Ready to prod.) 1/12/96	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3841' GR	19. ELEV. CASINGHEAD 3841'
20. TOTAL DEPTH, MD & TVD 4305'	21. PLUG, BACK T.D., MD & TVD 4257'	22. IF MULTIPLE COMPL., HOW MANY 1	23. ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres - Middle Jackson 3432'-3676'; Grayburg 3017'-3336'				25. WAS DIRECTIONAL SURVEY MADE Yes

APR 01 1996

OIL CON. DIV.

No. 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	539'	12 1/4"	Surf, 180 POZ "C" + 200 sx Class "C"	None
5 1/2" J-55	15.50	4304'	7 7/8"	Surf, 675 sx POZ "C" + 300 sx CI "H" + 115 sx cmt	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3747.41'	None

31. PERFORATION RECORD (Interval, size and number)

San Andres - Middle Jackson 3432'-3676' (19 - 40" holes)
Grayburg 3017'-3336' (28 - 40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3597'-3676'	Acidized w/2000 gals 15% HCl acid.
3432'-3510'	Acidized w/2000 gals 15% HCl acid.
3432'-3676'	Frac'd w/22,500 gals Spectra Frac + 60,000# 20/40 Brady sand.

33.* PRODUCTION							
DATE FIRST PRODUCTION 1/13/96	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' RSTC pump						WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 1/14/96	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 154	GAS-MCF. 0	WATER-BBL. 158	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 154	GAS-MCF. 0	WATER-BBL. 158	OIL GRAVITY-API (CORR.) 37	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Richard Frazee35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen ByersKAREN BYERS
TITLE ENGINEERING TECHNICIANDATE 2/2/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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