

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

NM OIL CON. COMMISSION
Drawer DD

APPROPRIATE, NM 88810 NO.
CC-029435-A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESER ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 430' FSL & 2013' FEL, Unit O

At top prod. interval reported below (SAME)

At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
J. L. Keel "A" #30

9. API WELL NO.
30-015-28306

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson (Q, SR, GB, SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 7-17S-31E

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13. STATE
Eddy County, NM

15. DATE SPUDDED 8/21/95 16. DATE T.D. REACHED 8/29/95 17. DATE COMPL. (Ready to prod.) 9/17/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3694' GR 19. ELEV. CASINGHEAD 3694'

20. TOTAL DEPTH, MD & TVD 3765' 21. PLUG, BACK T.D., MD & TVD 3719' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Middle & Lower Jackson 3363'-3619'; Grayburg & Lovington 2754'-3214'

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DL/Micro SFL; CN/LD; RAL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48	459'	17 1/2"	Surf, 500 sxs PSL "C" + 200 sxs Class "C"	None
5 1/2" J-55	15.5	3764'	11" to 1512' & 7 7/8"	Surf, 625 sxs PSL "C" + 250 sxs Class "H"	None
			f/1512' to TD		

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3655'	None

31. PERFORATION RECORD (Interval, size and number)

Middle & Lower Jackson 3363'-3619' (26-.40" holes)
Grayburg & Lovington 2754'-3214' (21-.40" holes)

32. ACID SHOT

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3363'-3619'	Acidized w/6000 gals 15% HCl acid. Frac'd w/36,000 gals gel + 118,000# 20/40 sand + 24,000# 16/30 SLC resin coated sand.
(con't on page 2)	

33.* PRODUCTION

DATE FIRST PRODUCTION 9/17/95 PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump

DATE OF TEST 9/19/95 HOURS TESTED 24 CHOKE SIZE N/A PROD'N FOR TEST PERIOD OIL-BBL. 63 GAS-MCF. 0 WATER-BBL. 594 GAS-OIL RATIO N/A

FLOW. TUBING PRESS. N/A CASING PRESSURE 40 CALCULATED 24-HOUR RATE OIL-BBL. 63 GAS-MCF. 0 WATER-BBL. 594 OIL GRAVITY-API (CORR.) 37

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Ernie Duran

35. LIST OF ATTACHMENTS

Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers KAREN BYERS
TITLE ENGINEERING TECHNICIAN DATE 10/3/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

