

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator DEVON ENERGY OPERATING CORPORATION
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611
4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 2519' FNL & 1310' FEL, Sec. 6-T17S-R31E

5. Lease Designation and Serial No. LC 029435-B
6. If Indian, Allottee or Tribe Name NA
7. If Unit or CA, Agreement Designation NA
8. Well Name and No. J.L. Keel "B" #82
9. API Well No. 30-015-28307
10. Field and Pool, or Exploratory Area Grayburg-Jackson
11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Spud, TD'd & set surf & prod csg</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well at 3:00 PM 2/23/95.

Ran 8 5/8" surface csg as follows: 11 jts 8 5/8" 24#, J-55, 8rd ST&C, 444.07'. Guide shoe @ 461', Float Insert @ 383'.

Cemented csg as follows:

Lead 130 sx 35/65 POZ C + 6% D-20 + 2% S-1 + 1/4 #/sk D-29 (weight 12.7#/gal, yield 1.93 cf/sk). Tail 200 sx Class C + 2% S-1 (weight 14.8#/gal, yield 1.32 cf/sk).

Circulated 32 sx cmt to surface.

Reach TD of 4010' on 03/01/95.

Ran 5 1/2" production csg as follows: 85 jts 5 1/2" 15.5#, J-55, 8rd LT&C, 3617.99'; 1 jt 5 1/2" 15.5#, J-55, 8rd LT&C, 385.72'. Guide shoe @ 4009', Float collar @ 3962'.

Cemented csg as follows:

Lead 1050 sx 35/65 (Litepoz) C + 6% D-20 + 10% D-44 + 2/10% D-46 + 1/4 #/sk D-29 (weight 12.7#/gal, yield 2.1 cf/sk). Tail 275 sx 10/0 RFC (A) + 1/4 #/sk D-29 (weight 14.2 #/gal, yield 1.60 cf/sk).

Circulated 83 sx cmt to surface

RECEIVED
APR 18 1995
OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Diana Booher

DIANA BOOHER
ENGINEERING TECHNICIAN

Date 03/15/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date