

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE TO THE COMMISSIONER OF THE BUREAU OF LAND MANAGEMENT

Power DD
(See other in
string of
reverse side)

1. LAND DESCRIPTION AND SERIAL NO.
LC-029435-B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2519' FNL & 1310' FEL, Unit H

At top prod. interval reported below (SAME)

At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
J. L. Keel "B" #82

9. API WELL NO.
30-015-28307

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 6-17S-31E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Eddy County,

13. STATE
NM

15. DATE SPUN
2/23/95

16. DATE T.D. REACHED
3/1/95

17. DATE COMPL. (Ready to prod.)
4/29/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3745' GR

19. ELEV. CASINGHEAD
3745'

20. TOTAL DEPTH, MD & TVD
4010'

21. PLUG, BACK T.D., MD & TVD
3962'

22. IF MULTIPLE COMPL., HOW MANY?
No

23. INTERVALS
DRILLED BY

ROTARY TOOLS
I

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Slaughter 3676'-3898', Lower Jackson 3569'-3620', Vacuum, Lovington & Jackson 3159'-3451', Grayburg 2874'-3114'

25. WAS DIRECTIONAL SURVEY
MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MLL/GR/Cal, ZDL/CN/GR/Cal, CEL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	461'	12 1/4"	Surf 130 sxs Lite Poz C + 200 sxs Class "C"	None
5 1/2" J-55	15.5	4009'	7 7/8"	Surf 1050 sxs Lite Poz C + 275 sxs RFC	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3156'	None

31. PERFORATION RECORD (Interval, size and number)

Slaughter & Lower Jackson 3569'-3898' (27-.40" holes)
Vacuum, Lovington, & Jackson 3159'-3451' (18-.40" holes)
Grayburg 2874'-3114' (24-.40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3826'-3898'	Acidized w/1000 gals 15% HCl acid.
3676'-3790'	Acidized w/1500 gals 15% HCl acid.
3569'-3620'	Acidized w/775 gals 15% HCl acid.
3569'-3898'	Frac'd w/35,444 gals gel + 96,000# 20/40 Brady Sand +

33. PRODUCTION

DATE FIRST PRODUCTION 5/6/95		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5/10/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 52	GAS-MCF. 0	WATER-BBL. 262	GAS-OIL RATIO	
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 52	GAS-MCF. 0	WATER-BBL. 262	OIL GRAVITY-API (CORR.) 37°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Ernie Duran

35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa Byers

KAREN ROSA BYERS
TITLE ENGINEERING TECHNICIAN

DATE 4/5/95

*(See Instructions and Spaces for Additional Data on Reverse Side)