

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
2741' FNL & 1330' FWL, Sec.5-T17S-R31E

5. Lease Designation and Serial No.
LC 029435-B

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
J.L. Keel B No.83

9. API Well No.
30-015-28308

10. Field and Pool, or Exploratory Area
GRAYBURG-JACKSON

11. County or Parish, State
EDDY COUNTY, NEW MEXICO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, TD'd & set surf & prod csg.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well at 2:45 PM, 03/11/95.

Ran 8 5/8" surface csg as follows: 11 jts 8 5/8", 24#, J-55, 8rd ST&C, 456.84'. Float shoe at 474', Plug at 374'.

Cemented csg as follows:

Lead 150 sx 35/65 Poz-C + 6% D-20 + 2% S-1 + 1/4 #/sk D-29 (weight 12.7 #/gal, yield 1.94 cf/sk). Tail 100 sx 35/65 Poz-C + 6% D-20 + 2% S-1 + 1/4 #/sk D-29 (weight 12.7 #/gal, yield 1.94 cf/sk).
14.8 #/gal, yield 1.32 cf/sk.)

Circulated 84 sx cmt to surface.

Reach TD of 4125' on 03/17/95.

Ran 5 1/2" production csg as follows: 88 jts 5 1/2" 15.5#, J-55, 8rd LT&C, 3725'; 1 jt 5 1/2" 15.5#, J-55, 8rd LT&C, 386'. Float shoe @ 4124', float collar @ 4081'.

Cemented csg as follows:

Lead 725 sx Pacesetter Lite + 4% Ataclay + 10% salt + 3 #/sk Gil + 1/4 #/sk Celloseal (weight 12.7 #/gal, yield 1.95 cf/sk). Tail 350 sx class C + 10% Thixad + 2 #/sk Gil + 1/4 #/sk Cello-seal (weight 14.2 #/gal, yield 1.6 cf/sk).

Circulated 75 sx cmt to surface.

14. I hereby certify that the foregoing is true and correct

Signed Diana Booher
(This space for Federal or State office use)

Title DIANA BOOHER
ENGINEERING TECHNICIAN

Date 04/05/95

Approved by _____
Conditions of approval, if any:

Title

Date