

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

DD FORM 1  
1-79

LEASE REGISTRATION AND SERIAL NO.  
LC-029435-B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESERV ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2741' FNL & 1330' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME, WELL NO.  
J. L. Keel "B" #83

9. API WELL NO.  
30-015-28308

10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson (Q, SR, GB, SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 5-17S-31E

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH Eddy County 13. STATE NM  
15. DATE SPUNDED 3/11/95 16. DATE T.D. REACHED 3/17/95 17. DATE COMPL. (Ready to prod.) 5/27/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3811' GR 19. ELEV. CASINGHEAD 3811'

20. TOTAL DEPTH, MD & TVD 4125' 21. PLUG, BACK T.D., MD & TVD 4081' 22. IF MULTIPLE COMPL., HOW MANY\* No 23. INTERVALS DRILLED BY I 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* Slaughter, Middle & Lower Jackson 3590'-3877'; Middle Jackson & Lovington 3337'-3544'; Vacuum & Grayburg 3016'-3276' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/GR/X-Y Cal; ZDL/CN/GR/X-Y Cal; CEL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	474'	12 1/4"	Surf, 150 sxs POZ/C + 200 sxs Class "C"	None
5 1/2" J-55	15.5	4124'	7 7/8"	Surf, 725 sxs Pacemaker Lite + 350 sxs Class "C"	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 3/8"	3956"	None

31. PERFORATION RECORD (Interval, size and number)

Slaughter, Middle & Lower Jackson 3590'-3877' (18-.40" holes)  
Middle Jackson & Lovington 3337'-3544' (11-.40" holes)  
Vacuum & Grayburg 3016'-3276' (20-.40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3769'-3877'	Acidized w/725 gals 15% HCl acid.
3590'-3769'	Acidized w/1100 gals 15% HCl acid.
3590'-3877'	Frac'd w/36,000 gals x-linked gel + 96,000# 20/40 Brady sand + 24,000# SLC resin coated sand.

33.\* PRODUCTION  
DATE FIRST PRODUCTION 5/29/95 PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump WELL STATUS (Producing or shut-in) Producing  
DATE OF TEST 6/4/95 HOURS TESTED 24 CHOKER SIZE N/A PROD'N FOR TEST PERIOD 88 OIL-BBL. 88 GAS-MCF. 33 WATER-BBL. 131 GAS-OIL RATIO .375  
FLOW. TUBING PRESS. N/A CASING PRESSURE 40 CALCULATED 24-HOUR RATE 88 GAS-MCF. 33 WATER-BBL. 131 OIL GRAVITY-API (CORR.) 37

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Ernie Duran

35. LIST OF ATTACHMENTS  
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa Byers

KAREN ROSA BYERS  
TITLE ENGINEERING TECHNICIAN

DATE 7/7/95

\*(See Instructions and Spaces for Additional Data on Reverse Side)