		NONS. C	ommission	OFFICE.	MBER	API#	30-015-28313	
Form 3160-3 (July 1989) (formerly 9-3310	C)	TESIA, NM 8	SIAIES	OF COPIES REC (Other instructi reverse side	ons on	BLM Roewei Modified NMD60-3160		
			THE INTERIOR				NATION AND BEBIAL NO.	
		UREAU OF LAND		<u>(:::</u>	1	LC-058362		
		PERMIT TO D	RILL, DEEPEN, C	DR PLUG BA	ACK	6. IF INDIAN, AL	LOTTED OR TRIBE NAME	
1a. TYPE OF WORK b. TYPE OF WELL	DRILL 🛛	Ď	EEPEN 🗌	PLUG BACK	< 🗆 🗍	7. UNIT AGREES	IENT NAME	
WELL X	WELL	OTHER	NINGLE Zone	MULTIPLE ZONE	, 🗆 -	S. FARM OR LEA	SE NAME	
2. NAME OF OPER		matrian (1)		a. Area Code & P	1	BOYD DODD	16471	
3. ADDRESS OF OF	Energy Corpo		04/	505-748-3303		9. WELL NO.	ţ	
P. O. Dr	awer 217, A	rtesia, NM 8	8210		1	8 10. FIELD AND	POOL, OR WILDCAT	
4. LOCATION OF W At surface	VELL (Report locat	lon clearly and in acco	rdance with any State rec				2 8 50 9 SON; SR-Q -GRBG- SA	
	SL 1345 FEL	Non- Standar		UBJECT TO	-	11. SEC., T., R., AND SURVEY	M., OR BLE.	
At proposed p SAME	rod. zone	Location		KE APPROV			7	
14. DISTANCE IN	MILES AND DIRECT	ION FROM NEAREST TO	WN OR POST OFFICE	Y STATE		EC. 11-T1 12. COUNTY OR 1	/S-R29E PARISH 13. STATE	
<u>20 AIR M</u>	ILES EAST O	F ARTESIA, NM				EDDY	NM	
15. DISTANCE FRO LOCATION TO	NEAREST		16. NO. OF AC	RES IN LEASE		ACRES ASSIGNE S WELL		
(Also to near	LEASE LINE, FT. rest drig. unit line,		160			40		
TO NEAREST	OM PROPOSED LOCAT Well, Drilling, Co 3, on this lease, FT	MPLETED,	19. PROPOSED			DTARY OB CABLE TOOLS		
	how whether DF, R		3250).	ROTAR	AKY 22. APPROX. DATE WORK WILL START*		
3640.1 G	R					APRIL, 1		
23.		PROPO	SED CASING AND CEME	NTING PROGRAM				
HOLE SIZE	CASING SIZE	WE IGHT/FOOT	GRADE	THREAD TY	pr	ETTING DEPTH	QUANTITT OF CEMENT	
12 1/4"	8 5/8"	24#	J-55	LT&C		350'	300 SX, CIRC	
7 7/8"	5 1/2"	17#	J-55	LT&C		3250'	1100 SX (TIL BACK)	
		•						
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	a	s needed for a	oe selectively p optimum producti	on.	× stimu	Lated PP	i Oct	
			1 Part 1			EAL		
	A	ttached are:		Acreage Ded		Plat	C m	
			 Supplementa Surface Use 	1 Drilling I	Data	<u>4</u>	EIVER 8 29	
			J. Sullace Use	rian				
						1997 1997 - 1997 1997 - 1997 1997 - 1997	E O	
NOTE: This	A.P.D. was o	originally app	proved in 1985.	All appropr	riate p	aperwork	16 9	
was i	ion by the (t time. Also,	this well was a	pproved for	non-st	andard	Port ID-1	
exist	s with no ex	xpansion to th	tive Order NSL- ne pad; therefor	2184. The j	locatio	n a⊥ready d	9-3-95	
for a	dditional an	rcheological s	surveying since	a survey was	s condu	cted M	when + API	
prior	to the loca	ation being bu	ilt.	y				
	il,1s to drill or de		is to deepen or plug bac e pertinent data on subsu					
24.	1 , ~	\mathcal{D})				· · · · · · · · · · · · · · · · · · ·	
SIGNED	honda	Thelson	Produc	tion Clerk		DATE	10/13/94	
(This space 1	for Federal or Stat	e office une)						
PERMIT NO				AU DATE		•		
APPROVED	IG. SGD.) RIC	HADDI MANI	IS TITLE AREA N	ANAGER		DATE	-11-75	
	F APPROVAL, IF ANY :							

*See Instructions On Reverse Side

ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or according the

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W MEXICO OIL CONSERVATION COMM NN WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

PARENT PERCONCERT. BUDD 10000 B and formation Township Provide Control of Well 11 Source Formation Formation <th></th> <th>All distances n</th> <th>aust be from the outer boundaries of th</th> <th>e Section</th> <th></th>		All distances n	aust be from the outer boundaries of th	e Section		
0 1 17 SOUTH 29 EAST EDDY 1195 feet from the SOUTH lips and 1345 EAST Line 1195 San Andres Crbg Jackson SR Q Gb SA Dedicated Arreage 1. Outline the nereage dedicated to the subject well by colored pencil or bachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consol dated by communitization, unitization, force-pooling, etc? 1 Yes No If answer is "no:" list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization is non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION If wells and complex not being No allowable will be assigned to the well until all interests have been consolidated (by communitization is non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION If wells and complex not being No allowable will be assigned to the well on the set of maximum is non-standard unit, eliminating such interest, has been approved by the Commission. CERTIFICATION	Operator MARB	OB ENERGY CORP.		DD	Well No. 8	
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	330 660 '90	1320 1650 1940 2310 2540		E .	•	

Attachment to Exhibit A NOTES REGARDING THE BLOWOUT PREVENTERS

- 1. Drilling nipple to be so constructed that it can be removed without use of a welder through rotary table opening, with minimum I.D. equal to preventer bore.
- 2. Wear ring to be properly installed in head.
- 3. Blow out preventer and all fittings must be in good condition, 3000 psi W.P. minimum.
- 4. All fittings to be flanged.
- 5. Safety valve must be available on rig floor at all times with proper connections, valve to be full bore 3000 psi W.P. minimum.
- 6. All choke and fill lines to be securely anchored, especially ends of choke lines.
- 7. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
- 8. Kelly cock on kelly.

J.

- 9. Extension wrenches and hand wheels to be properly installed.
- 10. Blow out preventer control to be located as close to driller's position as feasible.
- 11. Blow out preventer closing equipment to include minimum 40 gallon accumulator, two independent sources of pump power on each closing unit installation, and meet all API specifications.



Boyd Dodd Federal No. 8 1195' FSL 1345' FEL Sec. 11-T17S-R29E Eddy County, New Mexico