

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
111' FSL and 1210' FWL of Section 4-17S-31E, Unit letter "M"

5. Lease Designation and Serial No.
LC 029426 - 6

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
H.E. West "B" #77

9. API Well No.
30-015-28314

10. Field and Pool, or Exploratory Area
Grayburg Jackson (SR, QN, GB, SA)

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other Spud, TD & set csg strings
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log (form))

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well at 5:05 PM, 10/26/95.

Ran 8 5/8" surface csg as follows: 13 jts 8 5/8" 24#, J-55, 8rd ST&C, 537'. Guide shoe @ 556'.

Cemented csg as follows: Lead 200 sx65/35 poz "C" w/ 6% Gel, 2% CaCl₂ & 1/4 #/sk Celloseal. (Weight 12.7 #/gal, yield 1.93 cf/sk) Tail w/200 sx class "C" w/ 2% CaCl₂ & 1/4 #/sk Celloseal. (Weight 14.8 #/gal, yield 1.32 cf/sk)

Circulated 86 sx cmt to surface.

Reach TD of 4330' on 11/0295.

Ran 5 1/2" production csg as follows: 90 jts 5 1/2" 15.5#, J-55, 8rd LT&C, 3923'; 1 jt 5 1/2", 15.5#, J-55, 8rd LT&C, 32'; 9 jts 5 1/2", 15.5#, J-55, 8rd LT&C, 395'. Float shoe @ 4329', Float collar @ 4284'.

Cemented csg as follows: Lead 850 sx 65/35 poz "C" + 4% Gel + 5% Salt + 1/4 #/sk celloseal. (Weight 13 #/gal, yield 1.76 cf/sk) Tail w/375 sxs cl "H" + 10% Gyp + 1/4 #/sk Celloseal. (Weight 14.5 #/gal, yield 1.52 cf/sk)

Circulated 177 sx to surface.

Rig Released @ 1:15 pm, 11/2/95, WOCU.

14. I hereby certify that the foregoing is true and correct

Signed Diana M. Keys
(This space for Federal or State office use)

Diana Keys
Title Engineering Technician

Date November 8, 1995

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

8 1995