District I PO Box 1980, District II	Hobbs, N	M 88241-198	0	Ener	State o rgy, Minerals &		Mexico Resources Dep	- artment		CLS L	Revised	Form C-104 February 10, 1994 nstructions on back
District II PO Drawer DD, Artesia, NM 88211-0719				OIL CONSERVATION DIVISION								
District III					PO	Box 2	088				VV	5 Copies
1000 Rio Braz	os Rd., Az	tec, NM 874	10		Santa Fe,	NM 8	7504-208	38		_	1	
District IV	_									Ľ	AME	NDED REPORT
PO Box 2088, I.					I E A NID A	TITU				ANGDOD	m	
I.	REQ		IN ALI		LE AND A			ION TO	) TR		· · · · · · · · · · · · · · · · · · ·	
Devon E	nergy O	-		n (DEOC)					11	<sup>2</sup> OGRID Num 36025	ber	
1		Suite 150	-					3		for Filing Code		
1		Oklahoma							reason	NW		
	Number				5	Pool Nam	ie				<sup>1</sup> Pool Code	
30-015-2			_	GR	AYBURG JA			SA			28509	
	erty Code					Property 1					' Well Num	
	15972	ocation			H. I	E. West	<u>"B"</u>				77	
r		1	15	1	1	<u> </u>				<del></del>		
UI or lot no. M	Section 4	Township 17S	Range 31E	Lot.Idn	Feet from the		South Line S	Feet from		East/West Lin		County
		ole Loca					3	121	10	<u> </u>		<u>CO., NM</u>
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North	South Line	15-46-44	41	<b>T</b>	·····	
	Section	Township	Kange	Lot.1an	reet from the	North/2	South Line	Feet from	the	East/West Lin	e	County
<sup>12</sup> Lse Code	" Produc	ing Method C	ode	" Gas Conne	ction Date	" C-129	Permit Numbe	r  "(	C-129 E	I ffective Date	"C-129 F	xpiration Date
		-									01271	
III. Oil a	nd Ga	s Transp	orters									
" Trans	sporter	T		" Transporte	r Name		<sup>20</sup> POD	21	D/G	22 PC	DD ULSTR Loo	ation
OGR	ID			and Addr							and Description	
226			Texa		xico Pipeline				_		Part	TD-2
226	22628			P. O. Box	x 2528		230781	0 [ (	) <sup>,</sup>		1-2	ID-2 6-96 4-12/5
Hob			os, New Me	exico 88241						Chan a	& BK	
				Conoco,								
509	5097 1406 N. West Count						230783	0 0	3			
			Hobb	s. New Me	xico 88240							
				<u>, "</u>						<b>5</b> 17-3		
										RE	CEN	
	·											
					<u></u>						<del>an 101</del>	<del>303</del>
										OIL	COM	DIV.
IV. Prod	uced W	Vater		· · · · ·							DIST.	
100 1100	"POD		T			* POD U	LSTR Location	n and Dasa				<u>(4</u>
	100					100 01	LS I K LOCALIO	n and Descr.	iption			
V. Well C	Comple	tion Dat	a									+
25 Spud	-			Ready Date		" TD		28 p	BTD	<u> </u>	<sup>29</sup> Perforation	
10/26/95		12/10/95					4284	4' 3935'-4056', 3447-:				
	Hole Size			" Casing & Tubing Size		32	Depth Set			<sup>31</sup> Sacks Ceme	at	
12	2 1/4"		8 5/	8"	J-55			556'			SX POZ "C"	+ 200 sx
~	7/8"		5 1/2" J-55 4329'			ss "C"						
/	110		<u>  31/</u>	4	J-22			4329'			SX POZ "C"	+ 375 sx
VI. Well	Test D	ata	1			I					ss "H"	
VI. VVEII <sup>N</sup> Date N			s Delivery T	)ate	* Test Date		37 Tert 1		31	The D		
12/11	/95		12/15/9						Tbg. Pressure <sup>30</sup> ( N/A		Csg. Pressure 40	
<sup>46</sup> Choke	Size		Oil		42 Water		<sup>43</sup> Gas			" AOF	45	Test Method
N/A			103		348		0					
I hereby certify t					-							
with and that the		n given above	is true and o	complete to the	e best of my		OI	L CONS	SERV	ATION DI	VISION	
cnowledge and be	eljef.	$\mathcal{R}$	10					RIGINAL	SIGN	IT YE GAN	W W. GU <b>M</b>	
Signature: 7 Printed Name:	juu	Karen By	je/us			Approve	d by:	STRICT	H SU	PERVISOR	}	
Tinted Name:	Fnoin	eering Tec				Title:			1	Q 100C		<u> </u>
Date:	1/8/96	Joing Too	Phone:	(405)	552-4527	Approva	u Date:	JA		8 1996		
		erator fill in el	<u> </u>		me of the previous			<u> </u>				
n uns is a ch	ange of ope	a ator 111 in th		umper and har	ne of the previous	s operator						
	Previous O	perator Signat	ure		D	rinted Nar	ne			Title	<u></u>	
					1					i lite		Date
									<u> </u>			

Form 3160-4 (October 1990)	)	DEPART			TATES			MIT IN I	DUPLIC/		FC	ORM AP	PROVED	cl
					DMANAGE				struction	son 5.LEAS	E DESIGN	TION AN	D SERIAL	NO.
	WEL	L COMPLETIO	N OR R	ECOMP	LETION REPO	DRT AN	D LOG*			6. IF I N/A	NDIAN, AI	LOTTEE	OR TRIBE	NAME
la TYPE OF WEL	L:	OIL WELL	$\boxtimes$	GAS WELI	DR1		Other		36 13		AGREEMEN	T NAME		
b. TYPE OF COM			_				HIL 1 -	، دارو پر		N/A				<u> </u>
NEW WELL 2 NAME OF OPP	OVE TRATC	R EN	· 📙	PLUG BACK			Other				OR LEASI		WELL NO.	
		DEVON EN	ERGY (	OPERAT	ING CORPO	DRATIC	DN				WELL NO.			<u> </u>
3. ADDRESS AN	D TEL	EPHONE NO. 20 N. BROA	NWAV	SITTE	1500 OKC (	ÓK 731	02-8260 (4	05) 235.	-3611		5-28314	DOL, OR	WILDCAT	
4. LOCATION OF		(Report location	clearly d	nd in acco					0011		-	• -	, SR, GB,	
At surface 1	11' FS	L & 1210' FWL	, Unit M							11.SEC	.,T.,R.,I	M., OR BL	OCK AND S	URVEY OR ARE
At top prod. inter	rval rep	orted below (SA	ME)							Sec. 4-	17S-31E			
At total depth (	SAME	)												
				14	.PERMIT NO.		DATE ISSUED 1/19/95			12. COUN Eddy C	TY OR PA	RISH	13. STAT NM	E
15.DATE SPUDDED	16.T	ATE T.D.REACHED	17 0	ATE COMPT	(Ready to prod.)		10. ELEVATION	ONS (DF.	RKB, RT.			ELEV. CI	SINGHEAD	
10/26/95	11/2		12/1		- (		3889' GR	1	., -=/	/	388			
20.TOTAL DEPTH, M	DETV	D 21.PLUG, BAC 4284'	кт.D.,	MD 4 TVD	22.IF MULT	IPLE COM	PL., HOW MAN	¥*		23. INTERVALS DRILLED BY		TOOLS	CABLE T	OOLS
4330'	D1727 / -		TTTAL SA		NAME (MO AN					$\rightarrow$				IONAL SURVEY
Slaughter 3935'-4							mier 3110'-3	380'				MADE	to Direct.	LUNAL BURVET
26. TYPE ELECTRIC			<u></u>								27. W	S WELL	CORED	
	, ·													<u></u>
28. CASING SIZE/GRA	DE	WEIGHT, LB.,	FT.		H SET (MD)	<u> </u>	ort all string IOLE SIZE			ENT, CEMENTIN	G RECORD		AMOUNT	PULLED
8 5/8" J-55				556'		12 1/4"	·····			x POZ "C" +	DZ "C" + 200 sx None			
		45.50		42203					Class "C"	x POZ "C" +	275	N		
5 1/2" J-55		15.50		4329'		7 7/ <b>8"</b>			Class "H"		3/3 5%	Non		
29.				NER REO					30.		TUBING			
SIZE		TOP (MD)	BOTT	OM (MD)	SACKS C	EMENT*	SCREEN	(MD)	sı 2 7/8"	ZE 1 409	DEPTH SET	(MD)	PACK	ER SET (MD)
									2 //8**	405			Inone	
31. PERFORATION R	ECORD	(Interval, size and num	ber)		<b>I</b>		32.	ا	CID SHO	DT, FRACTUI	RE. CEM	EMNT	SOUEEZI	E ETC.
Slaughter 3935'-4	056' (	76 - <i>4</i> 0% holes)					DEPTH IN						ATERIAL U	
San Andres - Low	ver Jac	kson 3447'-3841'	(254	)" holes)	DEC	12.1 M	39351-103	ľ	A	cidized w/500		· · · · ·		
San Andres - Lower Jackson 3447'-3841' (2540" holes) Grayburg - Premier 3110'-3380' (1440" holes)			0.0		4			gals Spectra 1 16,000# 16/30				sand +		
						201	3447'-3841	•	A	cidized w/600				<u> </u>
33.*					•		ICTION		· · · · ·					
DATE FIRST PRODUC 12/11/95	TION	PRODUCTIONS Pumping	METHOD I	(Flowing, ga 2 1/2" <del>-</del>	2") 1 2 Pump	and med	pump	ů					ELL STATU hut-in)	8 (Producing or
DATE OF TEST	но	RS TESTED	CHOKE		PROD'N	* C.ED	COIL-BBL.		GAS-MC	F.	WATER-B	1	roducing	OIL RATIO
12/15/95	24		N/A		PERIOD		103		0		348		N/A	
FLOW. TUBING PRES N/A	8.	CASING PRESSURE		CALCULATEI NATE		011-BBL. 103		GA <del>S MCF</del> Ø		WATER E 348	BL.	011 37	GRAVITY-	API (CORR.)
34. DISPOSITION O			nted, etc.)		rater - vor	J.,	fora		TEST WIT Richard	NESSED BY Frazee				
35. LIST OF ATTAC Deviation Survey					<b>Y</b> (A)	FEB								
36. I hereby cer	tify t	hat the foregoin	g and at	tached in	formation is c	caplete a	and correct a	as determ	ained from	all availabl	e record			
	)	B		^	·		REN BYERS			1	1010	a /		
signed _	ςa	un D	gen	$\Delta_{}$	Tr	LE <u>ENC</u>	<u> JINEERING </u>	TECHNI	CIAN	DATE	<u>+ 8                                     </u>	10		

•

RMATION						
	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.			TOP
	475	620		NAME	MEAS DEDTH	TDUE VEBT DEPTU
_	620	1590		ALMAN		INUE VENT. DEL IN
	1590	1745				
Yates	1745	2052				
Seven Rivers	2052	2666				
Queen (Artesia)	2666	3090				
Grayburg	3090	3390				
San Andres	3390	4330 (TD)				
		DEPTH 3447'-3689' 3447'-3689' 3110'-3680' 3110'-3690'	ACID, SHOT, FRACTURE, CEMEMNT SQUEEZE, ETC (continued from the front) Spearhead 1000 gals acid ahead of frac. Frac'd w/11,900 gals Spectra Frac 3000 + 14,500# Brady sand. Acidized w/1500 gals 15% HCI acid. Acidized w/3000 gals 15% HCI acid. Frac'd w/3000 gals 15% HCI acid. S5,000# 20/40 Brady sand + 66,000# 16/30 Brady sand.	- -		

H. E. West "B" #77, 30-015-28314, LC-029426-B

.

Depth	Degree
256	2.50
519	1.75
1038	1.75
1507	2.25
2002	3.00
2501	2.25
3001	2.00
3063	2.00
3558	2.00
4055	1.00
4330	1.00

I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.

fon Drilling Company

Before me, the undersigned authority, on this day personally appeared John W. Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.

John W. Norton

SWORN AND SUBSCRIBED TO before me this 7th day of November 1995.

Notary Public in and for

Lubbock County, Texas



Depth	Degree
256	2.50
519	1.75
1038	1.75
1507	2.25
2002	3.00
2501	2.25
3001	2.00
3063	2.00
3558	2.00
4055	1.00
4330	1.00

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Norton Drilling Company

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M. W. Morton

SWORN AND SUBSCRIBED TO before me this 7th day of November 1995.

Notary Public in and for Lubbock County, Texas



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256	2.50
519	1.75
1038	1.75
1507	2.25
2002	3.00
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John W. Norton

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Farrel



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256	2.50
519	1.75
1038	1.75
1507	2.25
2002	3.00
2501	2.25
3001	2.00
3063	2.00
3558	2.00
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John W. Norton

SWORN AND SUBSCRIBED TO before me this 7th day of November 1995.

PAT FARRELL Notary Public, State of Texas My Commission Expires 4-9-96 \*\*\*\*\*

Depth	Degree
256	2.50
519	1.75
1038	1.75
1507	2.25
2002	3.00
2501	2.25
3001	2.00
3063	2.00
3558	2.00
4055	1.00
4330	1.00

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ohn W. Norton

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Notary Public in and for

Lubbock County, Texas

PAT FARRELL Notary Public, State of Texas My Commission Expires 4-9-96 \*\*\*\*\*

Depth	Degree
256	2.50
519	1.75
1038	1.75
1507	2.25
2002	3.00
2501	2.25
3001	2.00
3063	2.00
3558	2.00
4055	1.00
4330	1.00
2501 3001 3063 3558 4055	2.25 2.00 2.00 2.00 1.00

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John W. Norton

SWORN AND SUBSCRIBED TO before me this 7th day of November 1995.



2.50
1.75
1.75
2.25
3.00
2.25
2.00
2.00
2.00
1.00
1.00

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Jon Drilling Company

Before me, the undersigned authority, on this day personally appeared John W. Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.

John W. Norton

SWORN AND SUBSCRIBED TO before me this 7th day of November 1995.

PAT FARRELL Notary Public, State of Texas My Commission Expires 4-9-96 11.000 ×1.1500010000