

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2630' FNL & 2457' FWL, Sec. 9-T17S-R31E

NM OIL CONS COMMISSION
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993
Artesia, NM 88001

5. Lease Designation and Serial No.
LC 029426-B

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
H.E. West "B" #79

9. API Well No.
30-015-28315

10. Field and Pool, or Exploratory Area
Grayburg-Jackson

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud, TD'd & set surf & prod csg	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 3:15 PM, 2/15/95.
Ran 8 5/8" surface csg as follows: 14 jts 8 5/8", 24#, J-55, 8rd ST&C, 586.20', guide shoe @ 602', float collar @ 517'.
Cemented csg as follows:
Lead slurry: 165 sacks 65/35 POZ "C" w/6% gel, 2% CaCl & 1/4#/sk cellophane flakes (weight 12.7#/gal, yield 1.93 cf/sk).
Tail: 200 sx class "C" w/2% CaCl (weight 14.8#/gal, yield 1.32 cf/sk).
Circulated 96 sx cmt to surface.

Reached TD of 4360' on 2/21/95.
Ran 5 1/2" production csg as follows: 92 jts 5 1/2" 15.5#, J-55, 8rd LT&C, 3967.31'; 1 jt 5 1/2" 15.5#, J-55, 8rd LT&C, 392.08'. Guide shoe @ 4359', Float Collar @ 4310'.
Cmt csg as follows:
Lead slurry: 750 sx 35/65 POZ C + 6% D-20 + 10% D-44 + 1/4#/sk D-29 (weight 12.7#/gal, yield 2.1 cf/sk).
Tailw/ 10/0 RFC (A) + 1/4#/sk D-29 (weight 14.2#/gal, yield 1.6 cf/sk).
Circulated 115 sxs cmt to surface.

RECEIVED

APR 18 1995

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Diana Booher Title DIANA BOOHER
ENGINEERING TECHNICIAN Date 03/15/95
(This space for Federal or State office use)

Approved by _____ Title ACCEPTED FOR RECORD Date _____
Conditions of approval, if any: J. Lara
4 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side