

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

OIL CONS COMMISSION
5. LEASE DESIGNATION AND SERIAL NO.
B-029426B 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2630' FNL & 2457' FWL, Unit F

At top prod. interval reported below (SAME)

At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME, WELL NO.
H. E. WEST "B" #79
9. API WELL NO.
30-015-28315
10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 9-17S-31E

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH Eddy Co., 13. STATE NM

15. DATE SPUDDED 2/15/95 16. DATE T.D. REACHED 2/21/95 17. DATE COMPL. (Ready to prod.) 4/24/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3878' GR 19. ELEV. CASINGHEAD 3878'

20. TOTAL DEPTH, MD & TVD 4360' 21. PLUG, BACK T.D., MD & TVD 4310' 22. IF MULTIPLE COMPL., HOW MANY* No 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Lovington, Middle Jackson & Lower Jackson 3566'-3898', Premier 3405'-3460', Grayburg 3197'-3379'

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/GR/Cal/Micro LL, ZDL/CN/GR/Cal, CEL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	602'	12 1/4"	Surf 165 sxs Lite + 200 sxs Cl C	None
5 1/2" J-55	15.5	4359'	7 7/8"	Surf 750 sxs Lite + 375 sxs RFC	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 7/8"	3988'	None

1. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Lovington, Middle & Lower Jackson 3566'-3898' (22-.40" holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Premier 3405'-3460' (5-.40" holes)		3566'-3898'	Acidized w/2800 gals 15% HCl acid. Frac w/38,000 gals gel + 81,000# 20/40 Brady sand + 23,000# resin coated
Grayburg 3197'-3379' (16-.40" holes)		3405'-3460'	Acidized w/250 gals 15% HCl acid.

33.* PRODUCTION							
DATE FIRST PRODUCTION 4/28/95		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump					
DATE OF TEST 5/1/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 18	GAS-MCF. 0	WATER-BBL. 420	STATUS (Producing or Shut-in) Producing
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 18	GAS-MCF. 0	WATER-BBL. 420	OIL GRAVITY-API (CORR.) 37	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Richard Frazee

35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa Byers TITLE ENGINEERING TECHNICIAN DATE 5/31/95

*(See Instructions and Spaces for Additional Data on Reverse Side)