

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

NM OIL CONS COMMISSION
Drawer DD FORM APPROVED
tesia, NM 88210

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1290' FNL & 2810' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Eddy County,13. STATE
NM15. DATE SPUDDED
6/25/9516. DATE T.D. REACHED
7/1/9517. DATE COMPL. (Ready to prod.)
8/7/9518. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3860' GR19. ELEV. CASINGHEAD
3860'20. TOTAL DEPTH, MD & TVD
4225'21. PLUG, BACK T.D., MD & TVD
4176'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Lower Jackson & Slaughter 3737'-4103'; Middle Jackson 3576'-3700'; Grayburg - Upper Jackson 3075'-3450'

25. WAS DIRECTIONAL SURVEY
MADE
Yes26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/Micro SFL; CN/LD; CEL27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	426'	12 1/4"	Surf, 300 sxs PSL "C" + 200 sxs Class "C"	None
5 1/2" J-55	15.50	4224'	7 7/8"	Surf, 1150 sxs PSL "C" + 375 sxs Class "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4143'	None

31. PERFORATION RECORD (Interval, size and number)

Lower Jackson & Slaughter 3737'-4103' (36 - .40" holes)
Middle Jackson 3576'-3700' (11 - .40" holes)
Grayburg - Upper Jackson 3075'-3450' (25 - .40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3737'-4103'	Acidized w/6000 gals 15% HCl acid.
3576'-3700'	Acidized w/2000 gals 15% HCl acid.
3075'-3450'	Acidized w/1000 gals 15% HCl acid.
3075'-3450'	Acidized w/4000 gals 15% HCl acid.

33.*

PRODUCTION

DATE FIRST PRODUCTION 8/10/95		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 8/12/95		HOURS TESTED 24		CHOKE SIZE N/A		PROD'N FOR TEST PERIOD →		OIL-BBL. 28		GAS-MCF. 0		WATER-BBL. 276		GAS-OIL RATIO N/A	
FLOW. TUBING PRESS. N/A		CASING PRESSURE 40		CALCULATED 24-HOUR RATE →		OIL-BBL. 28		GAS-MCF. 0		WATER-BBL. 276		OIL GRAVITY-API (CORR.) 37°			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Ernie Duran

35. LIST OF ATTACHMENTS

Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen ByersKAREN BYERS
TITLE ENGINEERING TECHNICIANDATE 9/11/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.