

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Drawer DD
Artesia, NM 88210

CLSF

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 505' FEL, Sec. 3, T17S, R31 E

5. Lease Designation and Serial No.
LC029426-A

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
H.E. West A #28

9. API Well No.
30-015-28318

10. Field and Pool, or Exploratory Area
Grayburg-Jackson

11. County or Parish, State
Eddy County, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, TD'd & set surf & prod csg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well at 11:30 PM 03/02/95.

Ran 8 5/8" surface csg as follows: 15 jts 8 5/8" 24#, J-55, 8rd ST&C, 624.67'. Guide Shoe @ 643', Float Insert @ 559'.

Cemented csg as follows:

Lead 150 sx 35/65 POZ C + 6% D-20 + 2% S-1 + 1/4 #/sk D-29 (weight 12.7 #/gal, yield 1.93 cf/sk). Tail 200 sx C + 2% S-1 (weight 14.8 #/gal, yield 1.32 cf/sk).

Circulated 86 sx cmt to surface.

Reach TD of 4300' on 03/08/95.

Ran 5 1/2" production csg as follows: 93 jts 5 1/2" 15.5#, J-55, 8rd LT&C, 3929.28'; 1 jt 5 1/2" 15.5#, J-55, 8rd LT&C, 19.24'; 9 jts 5 1/2" 15.5#, J-55, 8rd LT&C, 381.77'. Guide shoe @ 4299', Float collar @ 4253'.

Cemented csg as follows:

Lead 525 sx 35/65 Litepoz Class C + 6% D-20 + 9.57#/sk D-44 + 2/10% D-46 + 1/4 #/sk D-29 (weight 12.7 #/gal, yield 2.10 cf/sk). Tail 350 sx 10/0 RFC (A) + 1/4 #/sk D-29 (weight 14.2 #/gal, yield 1.6 cf/sk).

Circulated 73 sx cmt returned to surface.

RECEIVED

APR 28 1995

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Diana Booher
(This space for Federal or State office use)

Title DIANA BOOHER
ENGINEERING TECHNICIAN

Date 03/28/95

Approved by
Conditions of approval, if any:

Title

EXEMPTED FOR RECORD

Date
J. Lara
6 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side