

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

CLSF

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 650' FNL & 870' FWL, Unit D

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029426-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
H. E. West "A" # 26

9. API WELL NO.
30-015-28321

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 3-17S-31E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Eddy County,

13. STATE
New Mexico

15. DATE SPUDDED
12/3/95

16. DATE T.D. REACHED
12/12/95

17. DATE COMPL. (Ready to prod.)
12/23/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3967' GR

19. ELEV. CASINGHEAD
3967'

20. TOTAL DEPTH, MD & TVD
4215'

21. PLUG, BACK T.D., MD & TVD
4168'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Middle & Lower Jackson 3807'-4075'; Grayburg - Lovington 3329'-3669'

25. WAS DIRECTIONAL SURVEY
MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/MSFL; LD/CN; RAL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	648'	12 1/4"	Surf, 180' POZ "C" + 200 sx Class "C"	None
5 1/2" J-55	15.50	4214'	7 7/8"	Surf, 575' POZ "C" + 450 sx Class "H"	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8"	4131'
						PACKER SET (MD)
						None

31. PERFORATION RECORD (Interval, size and number)

Middle & Lower Jackson 3807'-4075' (18-40" holes)
Grayburg - Lovington 3329'-3669' (28-40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3999'-4069'	Acidized w/2100 gals 15% HCl acid.
3807'-3915'	Acidized w/1650 gals 15% HCl acid.
3599'-3669'	Acidized w/500 gals 15% HCl acid.
3329'-3540'	Acidized w/2500 gals 15% HCl acid.

33.* PRODUCTION							
DATE FIRST PRODUCTION 12/25/95		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16'				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/26/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD	OIL-BBL. 100	GAS-MCF. 0	WATER-BBL. 6	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE	OIL-BBL. 100	GAS-MCF. 0	WATER-BBL. 6	OIL GRAVITY-API (CORR.) 37°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Richard Frazee

35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE 1/19/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	600	750				
Salado	750	1752				
Tansill	1752	1906				
Yates	1906	2212				
Seven Rivers	2212	2824				
Queen (Artesia)	2824	3237	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
Grayburg	3237	3548				
San Andres	3548	4215 (TD)				
			DEPTH			
		3329'-3669'	Frac'd w/31,960 gals Spectra Frac + 86,000# 20/40 Brady sand + 28,000# 16/30 SLC RC sand.			