

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil and Gas Division

c/5F

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

APR 02 1997

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

OIL CON. DIV.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

650'FNL & 870'FWL of Section 3-T17S-R31E

5. Lease Designation and Serial No.

LC-029426A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H.E. West "A" #26

9. API Well No.

30-015-28321

10. Field and Pool, or Exploratory Area

Grayburg-Jackson Field

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other _____

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☒ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To be converted to water injection well as follows:

1. Clean out wellbore to TD.
2. Selectively perforate the interval 3187' - 3940' (OA).
3. RIH with Baker AD-1 packer on 2 3/8" tubing and set at $\pm 100'$ above top perforation.
4. Inject through perforations within the injection interval.

14. I hereby certify that the foregoing is true and correct

Signed Charles H. Carleton
(This space for Federal or State office use)

Charles H. Carleton

Title Sr. Engineering Tech.

Date March 24, 1997

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA
Conditions of approval, if any:

Title P.

Date MAR 31 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Devon Energy Corporation (Nevada) 20 N. Broadway, Suite 1500 Oklahoma City, Oklahoma 73102		² OGRID Number 6137
		³ Reason for Filing Code CH effective 11/1/96
⁴ API Number 30-015-28321	⁵ Pool Name GRAYBURG JACKSON SR-Q-G-SA	⁴ Pool Code 28509
⁷ Property Code 15071 20078	⁸ Property Name H. E. WEST "A"	⁹ Well Number 26

II ¹⁰ Surface Location

UI or lot no. D	Section 3	Township 17S	Range 31E	Lot.Idn	Feet from the 650	North/South Line N	Feet from the 870	East/West Line W	County EDDY CO., NM
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¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code F	¹³ Producing Method Code		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
22628	Texas-New Mexico Pipeline P. O. Box 60028 San Angelo, TX 76906	2308110	O	
5097	Conoco, Inc. 1406 N. West County Road Hobbs, New Mexico 88240	2308130	G	
				DEC 03 '96
				O. C. D. ARTESIA, OFFICE

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

*I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Karen Byers*

Printed Name: Karen Byers

Title: Engineering Technician

Date: 11/25/96

Phone: (405) 552-4527

OIL CONSERVATION DIVISION

Approved by: SUPERVISOR, DISTRICT II

Title:

Approval Date:

DEC 13 1996

⁴⁶ If this is a change of operator fill in the OGRID number and name of the previous operator

Devon Energy Operating Corporation

OGRID # 136025

Previous Operator Signature

Printed Name

Rick Clark

Title

Production Manager

NOV 25 1996