

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1359' FNL & 50' FWL, Unit E, Sec. 3-17S-31E

5. Lease Designation and Serial No.

LG-029426-A

6. Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

H. E. West "A" #27

9. API Well No.

30-015-28322

10. Field and Pool, or Exploratory Area

Grayburg Jackson Q, SR, GB, SA

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud, TD'd & set csg

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

Spud well on 11/21/95.

Ran 8 5/8" surface csg as follows: 15 jts 8 5/8", 24#, J-55, 8rd ST&C. Csg shoe @ 644'.

Cemented csg as follows: Lead w/180 sx 65/35 POZ "C" + 6% gel + 2% salt + 1/4 lb/sk celloseal, wt 12.7 ppg, yield 1.86 cft/sk. Tailed in w/200 sx Class "C" + 2% salt, wt 14.8 ppg, yield 1.32 cft/sk. Circ'd cmt to surface.

Reached TD of 4455' on 12/2/95.

Ran 5 1/2" production csg as follows: 103 jts 5 1/2", 15.50#, J-55, 8rd LT&C. Top - 93 jts, 4050', middle - 1 jt, 15', bottom - 9 jts, 389'. Float shoe @ 4454', float collar @ 4408'.

Cemented csg as follows: Lead w/660 sx 63/35 POZ "C" + 4% gel + 5% salt + 1/4 lb/sk celloseal, wt 13 ppg, yield 1.76 cft/sk. Tailed in w/385 sx Class "H" + 10% Gypsum + 1/4 lb/sk celloseal, wt 14.5 ppg, yield 1.52 cft/sk. Top of cement per CBL 658'.

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers  
(This space for Federal or State office use)

KAREN BYERS  
ENGINEERING TECHNICIAN

Date 12/14/95

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

SJS  
JAN 24 1996