

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:	OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
1b. TYPE OF COMPLETION:	NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF RESVR ☐	Other ☐
2. NAME OF OPERATOR DEVON ENERGY OPERATING CORPORATION						
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1359' FNL & 50' FWL, Unit E At top prod. interval reported below (SAME) At total depth (SAME)						

5. LEASE DESIGNATION AND SERIAL NO. LC-029426-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME, WELL NO. H. E. West "A" #27
9. API WELL NO. 30-015-28322
10. FIELD AND POOL, OR WILDCAT Grayburg Jackson
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 3-17S-31E

14. PERMIT NO.		DATE ISSUED DIST. 2		12. COUNTY OR PARISH Eddy County,	13. STATE New Mexico	
15. DATE SPUDDED 11/21/95	16. DATE T.D. REACHED 12/2/95	17. DATE COMPL. (Ready to prod.) 12/23/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3962' GR		19. ELEV. CASINGHEAD 3962'
20. TOTAL DEPTH, MD & TVD 4455'	21. PLUG, BACK T.D., MD & TVD 4408'	22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Middle & Lower Jackson 3857'-4055'; Grayburg - Lovinton 3286'-3682'						25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL/GR; LD/CN/GR; RAL						27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
8 5/8" J-55	24	644'	12 1/4"	Surf, 180 sx POZ "C" + 200 sx Class "C"	None	
5 1/2" J-55	15.50	4454'	7 7/8"	1' to Surf, 660 sx POZ "C" + 385 sx Class "H" + 65 sx Class "C"	None	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4151'	None

31. PERFORATION RECORD (Interval, size and number) Middle & Lower Jackson 3857'-4055' (19-.40" holes) Grayburg - Lovinton 3286'-3682' (28-.40" holes)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD)AMOUNT AND KIND OF MATERIAL USED 3968'-4055'Acidized w/850 gals 15% HCl acid. 3857'-3911'Acidized w/1600 gals 15% HCl acid. 3857'-4055'Frac'd w/27,500 gals Spectra Frac + 82,000# 20/40 Brady sand + 20,000# 20/40 SLC RC sand.	
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33. PRODUCTION							
DATE FIRST PRODUCTION 12/25/95		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/27/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 200	GAS-MCF. 0	WATER-BBL. 508	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 200	GAS-MCF. 0	WATER-BBL. 508	OIL GRAVITY-API (CORR.) 37	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY Richard Frazee
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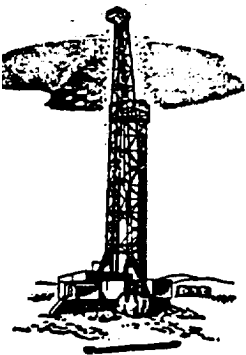
35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen ByersKAREN BYERS
TITLE ENGINEERING TECHNICIANDATE 1/19/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	IOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	584	755	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
Salado	755	1738				
Tansill	1738	1894				
Yates	1894	2198				
Seven Rivers	2198	2811				
Queen (Artesia)	2811	3224				
Grayburg	3224	3528				
San Andres	3528	4349 (TD)				
		DEPTH				
		3583'-3682'	Acidized w/875 gals 15% HCl acid.			
		3286'-3682'	Acidized w/2500 gals 15% HCl acid. Frac'd w/27,750 gals Spectra Frac + 73,000# 20/40 Brady sand.			



Telephone (505) 746-4405
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L & M DRILLING, INC. — Oil Well Drilling Contractors

P.O. BOX 470 / ARTESIA, NEW MEXICO 88210

December 6, 1995

Devon Energy Corporation
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

RE: H. E. West "A" #27
1359' FNL & 50' FEL
Sec. 3, T17S, R31E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
488'	1/2°
595'	1/2°
648'	1/2°
1145'	1/4°
1648'	2°
2145'	1 1/2°
2641'	1/2°
2797'	1/2°
3288'	3/4°
3780'	1/2°
4250'	1/2°
4454'	3/4°

Very truly yours,

Eddie C. LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me
this 6 December 1995.

Notary Public