

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3811

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2622' FNL & 1330' FEL, Sec. 3-T17S-R31E

5. Lease Designation and Serial No.  
LC 029426-A

6. If Indian, Allottee or Tribe Name  
NA

7. If Unit or CA, Agreement Designation  
NA

8. Well Name and No.  
WEST "A" #32

9. API Well No.  
30-015-28324

10. Field and Pool, or Exploratory Area  
GRAYBURG-JACKSON

11. County or Parish, State  
EDDY COUNTY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, TD'd & set surf & prod csg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well spudded @ 6:15 AM, 2/25/95.

Ran 8 5/8" surface csg as follows: 15 jts 8 5/8", 24#, J-55, 8rd ST&C; Shoe @ 632'; Float Insert @ 551'.

Cemented csg as follows:

Lead slurry 130 sx 35/65 Poz C + 6% D-20 + 2% S-1 + 1/4#/sk D-29. (Slurry weight-12.7#/gal Slurry yield 1.32 cf/sk)

Tail w/200 sx ClaC + 2% S-1. (Slurry weight 14.8#/gal Slurry yield 1.32 cf/sk)

Circulated 102 sx cmt to surface.

Reached TD of 4425' on 3/1/95.

Ran 5 1/2" prod csg as follows: 94 jts 5 1/2" 15.5#, J-55, 8rd LT&C, 4061.33'; 1 jt 5 1/2" 15.5#, J-55, 8rd LT&C, 20.70'; 9 jts 5 1/2" 15.5#, J-55, 8rd LT&C, 379.99'.

Shoe @ 4424'; FC @ 4376'.

Cmt csg as follows:

Lead slurry 600 sx 35/65 LitePoz C + 6% D-20 + 10% D-44 + 2/10% D-46 + 1/4#/sk D-29 (Slurry weight 12.7#/gal Slurry yield 2.10 cf/sk)

Tail w/375 sx 10/0 Rec (A) + 1/4#/sk D-29 (Slurry weight 14.2#/gal slurry yield 1.6 cf/sk).

Circulated 106 sx cmt to surface.

ACCEPTED FOR RECORD

J. Lara  
6 1995

14. I hereby certify that the foregoing is true and correct

Signed *Diana Booher*

DIANA BOOHER  
ENGINEERING TECHNICIAN

Date 03/10/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_