

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088

Santa Fe, NM 87504-2088

Form C-104

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies



AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Devon Energy Operating Corporation (DEOC) 20 N. Broadway, Suite 1500 Oklahoma City, Oklahoma 73102		² OGRID Number 136025
		³ Reason for Filing Code NW
⁴ API Number 30-015-28325	⁵ Pool Name GRAYBURG JACKSON SR-Q-G-SA	⁶ Pool Code 28509
⁷ Property Code 15971	⁸ Property Name H. E. West "A"	⁹ Well Number 33

II Surface Location

UI or lot no. O	Section 4	Township 17S	Range 31E	Lot.Idn	Feet from the 1299	North/South Line S	Feet from the 2675	East/West Line W	County EDDY CO., NM
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Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
22628	Texas-New Mexico Pipeline P. O. Box 2528 Hobbs, New Mexico 88241	2308010	O	Post ID-2 7-21-95 comp & BK
5097	Conoco, Inc. 1406 N. West County Road Hobbs, New Mexico 88240	2308030	G	
				RECEIVED
				JUN 7 1995
				OIL CON. DIV. DIST. 2

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 2/7/95	²⁶ Ready Date 4/25/95	²⁷ TD 4285'	²⁸ PBSD 4237'	²⁹ Perforations 3974'-4211', 3979'-3901', 3521'-3628', 3275'-3462'
³⁰ Hole Size 12 1/4"	³¹ Casing & Tubing Size 8 5/8" J-55	³² Depth Set 601'	³³ Sacks Cement 165 sxs Lite POZ C + 200 sxs Class C	
7 7/8"	5 1/2" J-55	4284'	850 sxs Lite POZ C + 350 sxs RFC	

VI. Well Test Data

³⁴ Date New Oil 4/28/95	³⁵ Gas Delivery Date	³⁶ Test Date 5/9/95	³⁷ Test Length 24 hrs	³⁸ Tbg. Pressure N/A	³⁹ Csg. Pressure 40
⁴⁰ Choke Size N/A	⁴¹ Oil 40	⁴² Water 196	⁴³ Gas 22	⁴⁴ AOF	⁴⁵ Test Method

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Karen Rosa Byers

Printed Name: Karen Rosa Byers

Title: Engineering Technician

Date: 6/5/95

Phone: (405) 552-4527

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date:

JUN 15 1995

" If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

NM OIL CONS COMMISSION
FORM APPROVED
Drawer DD NM 88210

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>								
1b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESEAL <input type="checkbox"/>	Other <input type="checkbox"/>						
2. NAME OF OPERATOR DEVON ENERGY OPERATING CORPORATION													
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1299' FSL & 2675' FWL, Unit O At top prod. interval reported below (SAME) At total depth (SAME)						5. LEASE DESIGNATION AND SERIAL NO. LC-029426-A							
14. PERMIT NO.						12. COUNTY OR PARISH Eddy Co.	13. STATE NM						
15. DATE SPUDDED 2/7/95		16. DATE T.D. REACHED 2/13/95		17. DATE COMPL. (Ready to prod.) 4/25/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3917' GR		19. ELEV. CASINGHEAD 3917'					
20. TOTAL DEPTH, MD & TVD 4285'		21. PLUG, BACK T.D., MD & TVD 4237'		22. IF MULTIPLE COMPL., HOW MANY* No		23. INTERVALS DRILLED BY →		24. ROTARY TOOLS X	CABLE TOOLS				
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Slaughter 3974'-4211', Jackson 3679'-3901', Vacuum & Lovington 3521'-3628', Grayburg 3275'-3462'								25. WAS DIRECTIONAL SURVEY MADE Yes					
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MicroLL/GR/X-Y Cal, ZDL/CN/GR/X-Y Cal, CEL								27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)													
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED			
8 5/8" J-55		24		601'		12 1/4"		Surf 165 sxs Lite POZ C + 200		None			
								sxs Class "C"					
5 1/2" J-55		15.5		4284'		7 7/8"		Surf 850 sxs Lite POZ C + 350		None			
								sxs RFC					
29. LINER RECORD										30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	DEPTH SET (MD)	PACKER SET (MD)	
										2 7/8"	4236'	None	
31. PERFORATION RECORD (Interval, size and number)										ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Slaughter 3974'-4211' (23-.40" holes)		JUL 14 1995		OIL CON. DIV.		DIST. 2		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
Jackson 3979'-3901' (18-.40" holes)								4137'-4211'		Acidized w/1600 gals 15% HCl acid.			
Vacuum & Lovington 3521'-3628' (9-.40" holes)								3974'-4100'		Acidized w/1150 gals 15% HCl acid.			
Grayburg 3275'-3462' (22-.40" holes)								3974'-4211'		Frac'd w/30,000 gals gel + 76,000# 20/40 Brady sand + 24,000# resin coated sand.			
33.* PRODUCTION										WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION 4/28/95		PRODUCTIONS METHOD I (Flowing, gas lift, pumpjack, etc. and type of pump) Pumping 2 1/2" x 2" x 16' RSTC pump								Producing			
DATE OF TEST 5/9/95		HOURS TESTED 24		CHOKE SIZE N/A		PROD'N FOR TEST PERIOD →		OIL-BBL. 40		GAS-MCF. 22		WATER-BBL. 196	GAS-OIL RATIO .55
FLOW. TUBING PRESS. N/A		CASING PRESSURE 40		CALCULATED 24-HOUR RATE →		OIL-BBL. 40		GAS-MCF. 22		WATER-BBL. 196		OIL GRAVITY-API (CORR.) 37	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold								TEST WITNESSED BY Richard Frazee					
35. LIST OF ATTACHMENTS Deviation Survey & Logs													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records													
SIGNED <u>Karen Rosa Byers</u> TITLE <u>ENGINEERING TECHNICIAN</u> DATE <u>6/5/95</u>													

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	512	689	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
Salado	689	1647				
Tansill	1647	1802				
Yates	1802	2106				
Seven Rivers	2106	2720				
Queen	2720	3132				
Grayburg	3132	3465				
San Andres	3465	4285 (TD)				
		DEPTH				
		3679'-3901'				
		3521'-3628'	Acidized w/3225 gals 15% HCl acid.			
		3521'-3901'	Acidized w/ 1625 gals 15% HCl acid.			
		3275'-3462'	Frac'd w/21,716 gals gel + 50,750# 20/40 Brady Sand + 16,540# resin coated sand.			
			Acidized w/2700 gals 15% HCl acid.			


Deviation surveys taken on Devon Energy Operating Corporation's West "A"
#33 well in Eddy County, New Mexico:

<u>Depth</u>	<u>Degree</u>
471	.75
605	.75
1055	1.50
1515	1.75
2002	1.50
2495	1.75
2991	1.25
3150	1.00
3580	1.75
3985	1.75
4285	2.00

I hereby certify that I have personal knowledge of the facts placed on this
sheet and that such information given above is true and complete.

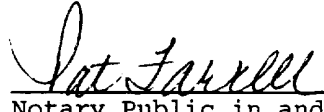

Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared John
W. Norton, known to me to be the person whose name is subscribed hereto, who,
after being duly sworn, on oath states that he is the drilling contractor
of the well identified in this instrument and that such well was not
intentionally deviated from the vertical whatsoever.


John W. Norton

SWORN AND SUBSCRIBED TO before me this 15th day of February 1995.




Notary Public in and for
Lubbock County, Texas.