

N.M. Oil Cons. Division

811 S. 1st Street
Albuquerque, NM 88210-2834

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR FARMER
OF COPIES REQUIRED

(See other In-
structions on
reverse side)

MM Roswell District
Modified Form No.
RD60-3160-3

015

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐		3a. Area Code & Phone No. 505-748-3303	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. SERV. ☐ CARTRIDGE ☐ Other ☐		7. UNIT AGREEMENT NAME BURCH KEELY UNIT	
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR P. O. BOX 227, ARTESIA, NM 88210		9. WELL NO. #238	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310 FNL 1650 FWL At top prod. interval reported below SAME At total depth SAME		10. FIELD AND POOL, OR WILDCAT GRBG JACKSON SR Q GRBG SA	
11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA SEC. 19-T17S-R30E		12. COUNTY OR PARISH EDDY	
13. STATE NM		14. PERMIT NO. 2	
15. DATE SPUDDED 6/30/96		16. DATE T.D. REACHED 7/9/96	
17. DATE COMPL. (Ready to prod.) 7/18/96		18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 3624' GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4725'	
21. PLUG, BACK T.D., MD & TVD 4688'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS 0-4725'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 4259-4530' GRBG SAN ANDRES	
25. WAR DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN NO	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8 5/8"	24#	398'	12 1/4"	350 SX, CIRC	
5 1/2"	17#	4510'	7 7/8"	1775 SX, CIRC	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4280'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4259-4530' 20 SHOTS		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4259-4530'	ACD W/54,000 GALS. 40# GEL
			34,000 GALS. 20% AC

33. PRODUCTION							
DATE FIRST PRODUCTION 7/23/96				WELL STATUS (Producing or shut-in) PROD.		ESP PUMP	
DATE OF TEST 7/24/96	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL. 26	GAS--MCF. 12	WATER--BBL. 751	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD	TEST WITNESSED BY DOUG CHANDLER
--	------------------------------------

35. LIST OF ATTACHMENTS DEVIATION SURVEY, LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robin Smith TITLE PRODUCTION CLERK DATE 7/25/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

I, the undersigned, certify that the foregoing and attached information is complete and correct as determined from all available records

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
QUEEN	2011'	
GRAYBURG	2349'	
SAN ANDRES	2737'	