

(July 1989)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OFFICE FOR THE
OF COPIES REL

(Other In-
structions on
reverse side)

Modified Form No.
IND60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-028793A	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____		7. UNIT AGREEMENT NAME Burch Keely Unit	
2. NAME OF OPERATOR Marbob Energy Corporation		3a. Area Code & Phone No. (505) 748-3303	
3. ADDRESS OF OPERATOR P.O. Box 227, Artesia, NM 88210		9. WELL NO. 238	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310 FNL 1650 FWL At top prod. interval reported below same At total depth same		10. FIELD AND POOL, OR WILDCAT Grbg Jackson SR Q Grbg S.	
9a. API Well No. 30-015-28331		12. COUNTY OR PARISH Eddy	
14. PERMIT NO.		13. STATE NM	
DATE ISSUED		11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 19-T17S-R30E	
15. DATE SPUDDED 10/31/96	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.) 11/8/96	18. ELEVATIONS (OF RKB, RT, OR, ETC.)*
20. TOTAL DEPTH, MD & TVD same	21. PLUG BACK T.D., MD & TVD same	22. IF MULTIPLE COMPL., HOW MANY*	19. ELEV. CASINGHEAD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 2454-4530'			25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN logs already on file			27. WAS WELL CORED
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
CEMENTING RECORD			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)		PACKER SET (MD)
2 7/8"	4553'		
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3501-3866' 17 shots		DEPTH INTERVAL (MD)	
3048-3170' 15 shots		AMOUNT AND KIND OF MATERIAL USED	
2454-2767' 18 holes		3501-3866' acid w/3000 gals 15% NEFE	
		3048-3170' acid w/2000 gals 15% NEFE	
		2454-2767' acid w/2000 gals 15% NEFE	
33. PRODUCTION			
DATE FIRST PRODUCTION 11/9/96		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) pumping	
WELL STATUS (Producing or shut-in) prod.			
DATE OF TEST 11/10/96	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL. 59
			GAS--MCF. 114
			WATER--BBL. 186
			OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold			
TEST WITNESSED BY Johnny c. Gray			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Phonda Nelson</i>		TITLE Production Clerk	
		DATE 11/11/96	

*(See Instructions and Spaces for Additional Data on Reverse Side)