

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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(If other in-
structions on
reverse side)

Modified Form No.
INDGO-3160-3

ASV

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐
2. NAME OF OPERATOR: Marbob Energy Corporation
3. ADDRESS OF OPERATOR: P.O. Box 227, Artesia, NM 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 2310 FNL 1650 FWL
At top prod. interval reported below: same
At total depth: same

N.M. Oil Conservation Division
811 S. 1st Street
Artesia, NM 88210-2834
3a. Area Code & Phone No.
(505) 748-3303
NOV 19 1996

5. LEASE DESIGNATION AND SERIAL NO.
LC-028793A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Burch Keely Unit
8. FARM OR LEASE NAME
9. WELL NO.
238
10. FIELD AND POOL, OR WILDCAT
Grbg Jackson SR Q Grbg S.
11. SEC. T., R., N., ON BLOCK AND SURVEY OR AREA
Sec. 19-T17S-R30E

9a. API Well No. 30-015-28331
14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 10/31/96
16. DATE T.D. REACHED
17. DATE COMPL. (Ready to prod.) 11/8/96
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD same
21. PLUG. BACK T.D., MD & TVD same
22. IF MULTIPLE COMPL., HOW MANY?
23. INTERVALS DEPLETED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (T.D. AND TVD)
2454-4530'
25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN
logs already on file
27. WAS WELL CORED

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4553'	

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3501-3866'	17	shots	3501-3866'	acd w/3000 gals 15% NEFE
3048-3170'	15	shots	3048-3170'	acd w/2000 gals 15% NEFE
2454-2767'	18	holes	2454-2767'	acd w/2000 gals 15% NEFE

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
11/9/96		pumping				prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
11/10/96	24			59	114	186	
FLOW. TURING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): sold
TEST WITNESSED BY: Johnny c. Gray

35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: Rhonda Nelson TITLE: Production Clerk DATE: 11/11/96

*(See Instructions and Spaces for Additional Data on Reverse Side)