

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

d/sr

5. LEASE DESIGNATION SERIAL NO.

01-628793A

6. IN THE EVENT OF ALLOTTEE OR TRIBE NAME

NM 88210-2834

7. UNIT AGREEMENT NAME

BURCH KEELY UNIT

8. FARM OR LEASE NAME, WELL NO.

BURCH KEELY UNIT #262

9. API WELL NO.

30-015-28333

10. FIELD AND POOL, OR WILDCAT

GRBG JACKSON SR Q GRBG SA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 19-T17S-R30E

12. COUNTY OR
EDDY13. STATE
NM**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐2. NAME OF OPERATOR
MARBOB ENERGY CORPORATION3. ADDRESS AND TELEPHONE NO.
P. O. BOX 227, ARTESIA, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2615 FSL 1980 FEL UNIT J

At top prod. interval reported below

At total depth SAME

14. PERMIT NO.

DATE ISSUED

OIL CON. DIV.
DIST. 2

15. DATE SPUDDED 12/15/96	16. DATE T.D. REACHED 12/14/96	17. DATE COMPL. (Ready to prod.) 2/17/97	18. ELEVATIONS (OF. RKB, RT. GR, ETC.)* 3630 GR	19. ELEV. CASINGHEAD
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20. TOTAL DEPTH, MD & TVD 4740'	21. PLUG. BACK T.D., MD & TVD 4730'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY → 10-4740'	ROTARY TOOLS	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4237-4572' SAN ANDRES

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

SDSN, LML

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	414'	12 1/4"	400 SX CIRC	NONE
5 1/2"	17#	4736'	7 7/8"	1800 SX CIRC	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4343'	

31. PERFORATION RECORD (Interval, size and number)

4237-4572' 18 HOLES

ACCEPTED FOR RECORD

MAR 06 1997

acs

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4237-4572'	ACD W/2000 GALS 15% NEFE ACD

33. PRODUCTION

DATE FIRST PRODUCTION 2/23/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) P	
DATE OF TEST 2/24/97	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 32	GAS—MCF. 15	WATER—BBL. 821	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY
JOHNNY C. GRAY

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Richard Nelson

TITLE

PRODUCTION CLERK

DATE 2/27/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GEOLOGIC MARKERS

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.