(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

FOR APPROVED OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

2. NAME OF OPERATOR: MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.: P. O. BOX 227, ARTESIA, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 2615 FSL 1980 FEL
At top prod. interval reported below: SAME
At total depth: SAME

14. PERMIT NO. | DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.: LC-028793A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: BURCH KEELY UNIT

8. FARM OR LEASE NAME, WELL NO.: BURCH KEELY UNIT #262

9. API WELL NO.: 30-015-28333

10. FIELD AND POOL, OR WILDCAT: GRBG JACKSON SR Q GRBG SA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: SEC. 19-T17S-R30E

12. COUNTY OR PARISH: EDDY | 13. STATE: NM

15. DATE SPUDDED: 9/9/97 | 16. DATE T.D. REACHED: | 17. DATE COMPL. (Ready to prod.): 9/18/97 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: 3630' GR | 19. ELEV. CASINGHEAD:

20. TOTAL DEPTH, MD & TVD: | 21. PLUG, BACK T.D., MD & TVD: | 22. IF MULTIPLE COMPL., HOW MANY*: | 23. INTERVALS DRILLED BY: | ROTARY TOOLS: | CABLE TOOLS:

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 2498-3674' GRBG SAN ANDRES

25. WAS DIRECTIONAL SURVEY MADE:

26. TYPE ELECTRIC AND OTHER LOGS RUN: LOGS ON FILE

27. WAS WELL CORED:

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3871'	

31. PERFORATION RECORD (Interval, size and number)

3434-3674' 15 SPF
2970-3206' 19 SPF
2498-2791' 17 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3434-3674'	1500 GALS. 15% AC & 3 TANK FRAC
2970-3206'	1000 GALS HOT AC
2498-2791'	1500 GALS. 15% AC & 3 TANK FRAC

33.* PRODUCTION

DATE FIRST PRODUCTION: 9/19/97 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): PUMP | WELL STATUS (Producing or shut-in): PROD.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/20/97	24		→	61	41	352	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.):

TEST WITNESSED BY: DOYLE DAVIS

35. LIST OF ATTACHMENTS:

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
OCT 17 1997
BLM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Rhonda Nelson TITLE PRODUCTION CLERK DATE 10/13/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
1997 OCT 15 A 4: 22
BUREAU OF LAND MGMT.
ROSWELL OFFICE