

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
OIL CONS. COMMISSION
Lower DD
Artesia, NM 88210
Oil Conservation District
Artesia, NM 88210
CISF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 028793A																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR Marbob Energy Corporation		7. UNIT AGREEMENT NAME Burch Keely Unit																			
3. ADDRESS OF OPERATOR P.O. Box 227, Artesia, NM 88210		8. FARM OR LEASE NAME																			
4. LOCATION OF WELL (Report location clearly and in accordance with the State requirements) At surface 2310 FSL 1130 FWL At top prod. interval reported below same At total depth same		9. WELL NO. 247																			
9a. API Well No. 30-015-28335		10. FIELD AND POOL, OR WILDCAT Grbg Jackson SR Q Grbg SA																			
11. PERMIT NO. DATE ISSUED CARLSBAD, NEW MEXICO 6 1995		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 19-T17S-R30E																			
15. DATE SPUNDED 9/9/95		13. STATE NM																			
16. DATE T.D. REACHED 9/19/95		12. COUNTY OR PARISH Eddy																			
17. DATE COMPL. (Report to 100%) 10/11/95		19. ELEV. CASINGHEAD																			
20. TOTAL DEPTH, MD & TVD 4715'		18. ELEVATIONS (OF, RKB, RT, GR, ETC.) * 3626' GR																			
21. PLUG, BACK T.D., MD & TVD 4703'		23. INTERVALS DRILLED BY 10-4715'																			
22. IF MULTIPLE COMPL., HOW MANY *		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD) * 2466-4633' Grayburg San Andres																			
25. TYPE ELECTRIC AND OTHER LOGS RUN SDSN, CNG		25. WAS DIRECTIONAL SURVEY MADE no																			
26. TYPE ELECTRIC AND OTHER LOGS RUN SDSN, CNG		27. WAS WELL CORED no																			
28. CASING RECORD (Report all strings set in well)																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																					
sold																					
35. LIST OF ATTACHMENTS logs, deviation survey																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <i>Rhonda Nelson</i>		TITLE Production Clerk																			
		DATE 10/31/95																			

*(See Instructions and Spaces for Additional Data on Reverse Side)

I, the undersigned, do hereby certify that the foregoing and attached information is complete and correct as determined from all available records and willfully to make to any department or agency of the

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Queen	2093'	
Grayburg	2241'	
San Andres	2639'	