

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIPT
OFFICE FOR RECORDS
OF COPIES REQUIRED

NM OIL CONS COMMISSION
BLM Roswell District
Artesia 88210
3160-3

(See other
instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3. ADDRESS OF OPERATOR

P. O. BOX 227, ARTESIA, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
787 FNL 1285 FWL UNIT D

At top prod. Interval reported below

SAME

At total depth

3a. Area Code & Phone No.
505-748-3303

5. LEASE DESIGNATION AND SERIAL NO.

LC-028784C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

BURCH KEELY UNIT

8. FARM OR LEASE NAME

9. WELL NO.

251

10. FIELD AND POOL, OR WILDCAT

GRBG JACKSON SR Q GRBG SA

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 26-T17S-R29E

9a. API Well No.

30-015-28360

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

EDDY

13. STATE

NM

15. DATE SPUNDED

6/5/95

16. DATE T.D. REACHED

6/13/95

17. DATE COMPL. (Ready to prod.)

6/22/95

18. ELEVATION (DY, RKR, RT, QB, ETC.)*

3579'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4675'

21. PLUG BACK T.D., MD & TVD

4660'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

4152' - 4436' Grbg San Andres

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

DSN, CNG

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	432'	12 1/4"	450 sx Prem. Plus	
5 1/2"	17#	4675'	7 7/8"	650 sx Prem. Plus & 750 sx Hal. Lite	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4244'	

31. PERFORATION RECORD (Interval, size and number)

4152' - 4436' 20 Shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4152-4436'	Acid w/ 2000 gals 15% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6/26/95		pumping					proudcing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO	
6/27/95	24		→	17	25	1513		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

35. LIST OF ATTACHMENTS

deviation survey, logs will be sent upon receipt

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Rhonda Nelson

TITLE

Production Clerk

DATE 6/30/95

	38.	GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Queen	1794'	
				Grayburg	2131'	
				San Andres	2497'	