

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR INQUIRY
OF COPIES RETURNED
CONSERVATION DIV
1st ST. RM Roswell District
Hobbs, NM 88240
NDCO-3160-3

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR
Marbob Energy Corporation

3. ADDRESS OF OPERATOR
P.O. Box 227, Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 787 FNL 1285 FWL
At top prod. interval reported below same
At total depth same

9a. API Well No.
30-015-28360

15. DATE SPUDDED 11/13/95 16. DATE T.D. REACHED 11/21/95

20. TOTAL DEPTH, MD & TVD same 21. PLUG, BACK T.D., MD & TVD same

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)
2272-4436'

26. TYPE ELECTRIC AND OTHER LOGS RUN
logs already on file

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

31. PERFORATION RECORD (Interval, size and number of shots)
2272-2597' 20 shots
2767-2893' 15 shots
3224-3685' 30 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2272-2597' acid w/2000 gals 15% HCL, frac w/gel
2767-2893' acid w/1500 gals 15% HCL & sand
3224-3685' acid w/4000 gals 15% HCL, frac w/gel & sand

33.* DATE FIRST PRODUCTION 11/28/95 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) pumping WELL STATUS (Producing or shut-in) prod.

DATE OF TEST 11/29/95 HOURS TESTED 24 CHOKER SIZE 24 PROD'N. FOR TEST PERIOD 68 OIL--BBL. 96 GAS--MCF. 711 WATER--BBL. 1412

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Chonda Nelson TITLE Production Clerk DATE 12/1/95

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	VERT. DEPTH