

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED
CONS COMMISSIONNM C
DD
5. LEASE DESIGNATION AND SERIAL NO.
NM 58210
LC 029428-B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐
2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2588' FSL & 2526' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME, WELL NO.
H. E. West "B" #86
9. API WELL NO.
30-015-28388
10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson (SR, Q GB, SA)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 4-17S-31E

14. PERMIT NO. DATE ISSUED
12. COUNTY OR PARISH
Eddy County
13. STATE
NM

15. DATE SPUDDED
3/17/95
16. DATE T.D. REACHED
3/22/95
17. DATE COMPL. (Ready to prod.)
5/17/95
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3928' GR
19. ELEV. CASINGHEAD
3928'

20. TOTAL DEPTH, MD & TVD
4360'
21. PLUG, BACK T.D., MD & TVD
4320'
22. IF MULTIPLE COMPL., HOW MANY*
No
23. INTERVALS DRILLED BY
→
24. ROTARY TOOLS
X
25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Slaughter 4033'-4167', Lovington & Jackson 3590'-3896', Grayburg 3162'-3466'
25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MLL/GR/X-Y Cal, CZDL/CN/GR/X-Y Cal, CEL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	607'	12 1/4"	Surf, 125 sxs Pacesetter Lite + 200 sxs Class "C"	None
5 1/2" J-55	15.5	4359'	7 7/8"	Surf, 750 sxs Pacesetter Lite + 375 sxs Class "C"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4207.85'	None

31. PERFORATION RECORD (Interval, size and number)

Slaughter 4033'-4167' (18-.40" holes)
Lovington & Jackson 3590'-3896' (17-.40" holes)
Grayburg 3162'-3466' (23-.40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	ACID TYPE AND KIND OF MATERIAL USED
4033'-4167'	Acidized w/1500 gals 15% HCl acid.
3685'-3896'	Acidized w/1400 gals 15% HCl acid.
3590'-3628'	Acidized w/600 gals 15% HCl acid.
3590'-3896'	Frac'd w/23,000 gals gel + 62,000# 20/40 Brady sand +

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)	DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
5/19/95	Pumping 2 1/2" x 2" x 16'	5/22/95	24	N/A	→	162	0	107	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)			
N/A	40	→	162	0	107	37			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Richard Frazee

35. LIST OF ATTACHMENTS

Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa ByersKAREN ROSA BYERS
TITLE ENGINEERING TECHNICIANDATE 6/23/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	522	692				
Salado	692	1658				
Tansill	1658	1813				
Yates	1813	2118				
Seven Rivers	2118	2734				
Queen	2734	3143				
Grayburg	3143	3474				
San Andres	3474	4360 (TD)				
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
			12,000# resin coated sand.			
		3162'-3466'	Acidized w/2000 gals 15% HCl acid. Frac'd w/36,000 gals gel + 96,000# 20/40 Brady sand + 24,000# SLC resin coated sand.			

Deviation surveys taken on Devon Energy Operating Corporation's West "B"
#86 well in Eddy County, New Mexico:

<u>Depth</u>	<u>Degree</u>
615	.25
1063	.50
1584	.50
2463	1.00
2963	1.25
3056	1.25
3532	.50
3682	.75
4182	2.00
4360	2.00

I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.



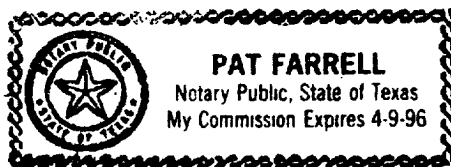
Norton Drilling Company

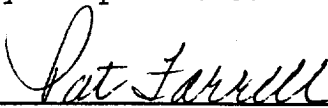
Before me, the undersigned authority, on this day personally appeared John W. Norton, known to me to be the person whose name is subscribed hereto, who after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.



John W. Norton

SWORN AND SUBSCRIBED TO before me this 5th day of April 1995.





Notary Public in and for
Lubbock County, Texas.