

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
FORM APPROVED
Budget Bureau 88216
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2632' FSL & 2624' FWL, Sec. 7-T17S-R31E

5. Lease Designation and Serial No.
LC 024935-A

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
J.L. KEEL A #32

9. API Well No.
30-015-28440

10. Field and Pool, or Exploratory Area
GRAYBURG-JACKSON

11. County or Parish, State
EDDY COUNTY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, TD'd & set surf prod csg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 2:00 PM, 4/19/95.

Ran 8 5/8" surface csg as follows: 11 jts 8 5/8" 24#, J-55, 8rd ST&C, 440.50'. Float shoe at 441'.

Cemented csg as follows: Lead w/300 sx 10/2 Thixad (H) + 10 #/sk Gil. (Weight 14.5 #/gal, yield 1.32 cf/sk). Tail w/ 200 sx Class C + 2% CaCl2 + 1/4 #/sk Cello-seal. (Weight 14.8 #/gal, yield 1.32 cf/sk). Circ 14 sx cmt to surface. Pump cement outside thru 1" pipe 3 times, total 250 sx.

Circ 14 sx to surface.

JUL 14 1995

Reach TD of 3985' on 04/26/95.

Ran 5 1/2" production csg on 5/5/95 as follows: 83 jts 5 1/2" 15.5#, J-55, 8rd LT&C, 3569.62'; 1 jt 5 1/2" 15.5#, J-55, 8rd LT&C, 32.42'; 9 jts 5 1/2" 15.5#, J-55, 8rd LT&C, 384.38'. Float shoe @ 3984', Float collar @ 3946'.

Cemented csg in 2 stages as follows: 1st stage-1275 sx PSL "C" + 4% Ataclay + 10% Salt + 1/4 #/sk Celloseal. (Weight 12.7 #/gal, yield 1.95 cf/sk.) Tail in w/ 275 sx Class (H) + 10% Thixad + 1/4 #/sk Celloseal. (Weight 14.5 #/gal, yield 1.52 cf/sk.) 2nd stage-pump 85 sx Class C (weight 14.8, yield 1.32 cf/sk).

Circulated 17 sx cmt to surface.

4. I hereby certify that the foregoing is true and correct

Signed Diana Booher

Title

DIANA BOOHER
ENGINEERING TECHNICIAN

Date 05/30/95

This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side