

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Drawer DD FORM APPROVED  
Mesita, NM 88210

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other

2 NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2632' FSL &amp; 2624' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.  
LC-029435-A6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A7. UNIT AGREEMENT NAME  
N/A8. FARM OR LEASE NAME, WELL NO.  
J. L. Keel "A" #329. API WELL NO.  
30-015-2844010. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson (SR,Q,GB,SA)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
7-17S-31E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH  
Eddy County13. STATE  
NM15. DATE SPUNDED  
4/18/9516. DATE T.D. REACHED  
4/26/9517. DATE COMPL. (Ready to prod.)  
5/22/9518. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
3721' GR19. ELEV. CASINGHEAD  
3721'20. TOTAL DEPTH, MD & TVD  
3985'21. PLUG, BACK T.D., MD & TVD  
3931'22. IF MULTIPLE COMPL., HOW MANY\*  
No23. INTERVALS  
DRILLED BY  
→ROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Middle &amp; Lower Jackson &amp; Slaughter 3364'-3631', Vacuum &amp; Lovington 3154'-3258', Grayburg 2828'-3084'

25. WAS DIRECTIONAL SURVEY  
MADE  
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MLL/GR/C, ZDL/CN/GR/X-Y Cal, CEL

27. WAS WELL CORED  
No

28.

## CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	441'	12 1/4"	Surf, 300 sxs 10/2 Thixad (H) + 200 sxs Cl C + 250 sxs via 1" pipe	None
5 1/2" J-55	15.5	3984'	7 7/8"	Surf, 1275 sxs PSL + 275 sxs Cl H + 85 sxs Class C	None

29.

## LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3631.69'	None

## 30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Middle &amp; Lower Jackson &amp; Slaughter 3364'-3631' (22-.40" holes)

Vacuum &amp; Lovington 3154'-3258' (5-.40" holes)

Grayburg 2828'-3084' (21-.40" holes)

## 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3364'-3631'	Acidized w/2275 gals 15% HCL. Frac'd w/28,000 gals + 70,000# 20/40 Brady sand + 20,000# resin coated sand.

33.\*

## PRODUCTION

DATE FIRST PRODUCTION 5/22/95		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" X 16' pump					WELL STATUS (Producing or shut-in) Production	
DATE OF TEST 6/5/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 125	GAS-MCF. 0	WATER-BBL. 239	GAS-OIL RATIO	
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 125	GAS-MCF. 0	WATER-BBL. 239	OIL GRAVITY-API (CORR.) 37		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY  
Ernie Duran

35. LIST OF ATTACHMENTS

Deviation Survey &amp; Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa Byers

KAREN ROSA BYERS  
TITLE ENGINEERING TECHNICIAN

DATE 7/5/95

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.