Form 3160-4 (October 1990)

UNITED STATES

SUBMIT IN DURLIC

FORM APPROVED

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DEPARTM	IENT	U.	THE	INTERIC)R		

RUREAU OF LAND MANAGEMENT

4,	MM	88310
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structions on 5. LEASE DESIGNATION AND SERIAL NO.

								- Approximate and		reve	erse side)	LC-02	9435-B		
-		WELL COMPLET	ION OR	RECOMPL	ETION RE	PORT A	yb L(OG*L	1 0/			6. IF 1 N/A	NDIAN, A	LLOTTEE	OR TRIBE NAME
la TYPE	OF WELL	: or	il 🛛	GAS WELL	. 🔲	DRY		Other	\overline{Co}				ACREEME	NT NAME	····
b. TYPE OF COMPLETION: NEW WORK DEEP.					C DIFF DIFF					٤\	7. UNIT AGREEMENT NAME N/A				
WELL	M OF ORE	OVER E		PLUG BACK	L P	ESVA .	- 4	Okher	- :/				OR LEAS		WELL NO.
2 NAME	E OF OPEI	DEVON E	NERGY	OPERAT	ING COR	PORAT	ion	من	, I				WELL NO.		
3. ADDR	ESS AND	TELEPHONE NO.					- 11/2	<u>ි</u>		}	-	30-01	5-28441		- .
4 LOCA	CION OF Y	20 N. BRC WELL (Report locat	ion clearly	and in acco	1500, OKC	, OK 73	3102-8	8260 (4	<u>(105)</u>	235-3611	4	1	LD AND P urg Jack		WILDCAT
At surfa	ice 13	10' FNL & 1200' F	EL, Unit A	una in acco	raance wiin i	any state	æquire	ements) +		.pergee ²²	e."	1.			OCK AND SURVEY OR ARE
44.4			(O 4 3 4 5)				-	and the second	ا جدال ہے۔ صحیفیت	The Control of the Co			-17S-31E		
		•	(SAME)									Sec. 6	·1/3-31E		
At total	depth (S	AME)					,								
				14.	PERMIT NO.		DATE	E ISSUED)			12.COUN Eddy C	TY OR PA	RISH	13. STATE New Mexico
15.DATE S	PUDDED	16.DATE T.D.REACH	ED 17.1	DATE COMPL.	(Ready to prod.		18.	ELEVATI	ONS (DF, RKB,	RT GR	·		FIET C	ASINGHEAD
7/18/95		7/24/95	9/3/		(ready to prod)	,		7' GR		,,	KI, GK,	EIC.	382		AS INGHEAD
20.TOTAL 1	DEPTH, MD		BACK T.D.,	MD & TVD	22.IF MU	LTIPLE CO	MPL.,	HOTE -1125	V-1			PEDUALS	ROTAR	TOOLS	CABLE TOOLS
		4190'						ACC	EP	TO FO				x	
Slaughter	ING INTERV 3870'-399	AL(S), OF THIS CON 1'; Middle Jackson	mLETION—TO 3587'-37	ор, воттом, 712': Grav	NAME (MD /	ngton 312	28'-34	5,	Acon					25. WA	AS DIRECTIONAL SURVEY
_					.				('	3)	1955	To analysis of		Yes	
		D OTHER LOGS RUN										- [27. WA	S WELL C	CORED
DLL/Micr	o SFL/GF	t; LD/CN/GR; (CET					CADE	america. (*a (*)	i na manumi a Sy #345 iii.≸ \$taid	ranamana. Tee and	en i di Martina di	No		
28.				C	ASING REC	ORD (Re	port a		W. T. P. W.		Line Belleville				
	IZE/GRADE		3./FT.		SET (MD)		HOLE SIZE TOP OF CEMENT,				CEMENT, C	EMENTING RECORD AMOUNT PULLED			
8 5/8'	J-55	24 440' 12 1/4"						Surf, 290 sxs POZ "C" + 200 None							
5 1/2"	51/2" J-55 15.5 42:		4239'	9' 7 7/8"			sxs Class "C"				DOY (CON L GOD				
, n	12.2 0 00 15.5 42.59			1.205	1 7/8					Surf, 1500 sxs PSL "C" + 300 sxs Class "H"				None	
29.	•		L	INER REC	ORD					30.			TUBING	RECOL	20
SIZE		TOP (MD)	BOT	OM (MD)	SACKS	CEMENT *		SCREEN (MD) SIZE		SIZE	DEPTH SET (MD)			PACKER SET (MD)	
										2 7/8	"	4048' None			None
31. PERFOR	ATION REC	ORD (Interval, size and n	umber)				1 .		-1						
							32.		<u> </u>	ACID S	HOT, FF				QUEEZE, ETC.
		1' (2240" holes)			t, .			EPTH INT		(MD)	4				ATERIAL USED
		77-3712' (23-140'' ton 3128'-3425' (,	Jan'		: :	367	0'-3991'			_				cid. Frac'd w/33,000 sand + 24,000# 16/30
Orayburg	CK LAYMIE	Juli 3126 -3425 (.	9240 IK	ucs)				-				resin coa			sand + 24,000# 16/30
					6		(c	on't on p	page 2	2)					
33.*					\	PROD	UCTIO	ON							
DATE FIRST 9/3/95	PRODUCTIO	PRODUCTION Pumping		(Flowing, gas l 2" x 16' pu	ift, pumping—si mp	e and type o	(pump)						•	sh	ELL STATUS (Producing or ut-in)
0/5/95	ST	HOURS TESTED	N/A	SIZE	PROD'N F	OR TEST	13	L-BBL.		GAS-	MCF.		WATER-BE		GAS-OIL RATIO
LOW. TUBI	NG PRESS.	CASING PRESSUR		ALCULATED :	24-HOUR	OIL-BBL.		,	GAS-M	ICF.		WATER-BE	L.	OIL	GRAVITY-API (CORR.)
		40				131			0		ļ	292		37°	
34. DISPOS	ITION OF G	AS (Sold, used for fuel, t	ented, etc.)						- West		ITNESSED Duran	BY		<u> </u>	
5. LIST OF	ATTACHME	NTS								1311116	~ui ali				
Deviation S	Survey & I	⊿ogs													
6. I here	by certif	y that the foregoi	ng and at	ached info	rmation is o	complete a	and co	rrect as	det	ermined fr	om all a	vailable	records		
SIGNI	ED K	men '	Bu	211			REN B	SYERS				a	/~~	lac	
	-+-				_ 11	TEL EINC	JINEE	ALING I	ii CHi	NICIAN	DAT	LE	α	70	