

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

OIL CONSERVATION

Form DD

(See other instructions on reverse side)

Artesian Well Designation and Serial No.

LC-029435-B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR  
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.  
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 2664' FSL & 2562' FEL, Unit G

At top prod. interval reported below (SAME)

At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A  
7. UNIT AGREEMENT NAME  
N/A  
8. FARM OR LEASE NAME, WELL NO.  
J. L. Keel "B" #91  
9. API WELL NO.  
30-015-28442  
10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson (Q, SR, GB, SA)  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 8-17S-31E

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH Eddy County, 13. STATE NM

15. DATE SPUDDED 5/15/95 16. DATE T.D. REACHED 5/21/95 17. DATE COMPL. (Ready to prod.) 6/22/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3763' GR 19. ELEV. CASINGHEAD 3763'

20. TOTAL DEPTH, MD & TVD 4069' 21. PLUG, BACK T.D., MD & TVD 4022' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Slaughter 3776'-3964'; Middle & Lower Jackson 3503'-3703'; Grayburg, Vacuum & Lovington 2969'-3404'

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/Micro SFL; LD/CN; CEL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	466'	12 1/4"	Surf, 300 sxs PSL/C + 200 sxs Class "C"	None
5 1/2" J-55	15.5	4068'	7 7/8"	Surf, 750 sxs PSL/C + 325 sxs H	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8"	3984'

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
3776'-3964'	Acidized w/2000 gals 15% HCl acid.		
3686'-3703'	Acidized w/500 gals 15% HCl acid.		
3503'-3649'	Acidized w/1650 gals 15% HCl acid.		
3503'-3703'	Frac'd w/20,000 gals gel + 57,000# 20/40 Brady sand +		

33.* PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
6/23/95	Pumping 2 1/2" x 2" x 16' RSTC pump	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
6/27/95	24	N/A		176	0	154	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
N/A	40		176	0	154	37°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Ernie Duran

35. LIST OF ATTACHMENTS  
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa Byers

KAREN ROSA BYERS  
TITLE ENGINEERING TECHNICIAN

DATE 7/20/95

\*(See Instructions and Spaces for Additional Data on Reverse Side)